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DISTRIBUTION				
SANTA FE				
FILE		ļ		
U.S.G. <b>S.</b>		<u> </u>	↓	
LAND OFFICE		1		
TRANSPORTER	OIL	<u> </u>		
	GAS	1		
OPERATOR				
PRORATION OFFICE			<u></u>	

CISTRIBUTION SANTA FE	REQUEST FO	ERVATION CCHMISSION Form C-104  Superiedes Old C-104 and C-1  Elfective 1-1-65				
U.S.G.S.		AND SPORT OIL AND NATURAL GAS				
LAND OFFICE						
TRANSPORTER GAS						
PRORATION OFFICE						
C;+:alor	a.c. copporation					
MERRION OIL AND GAS CORPORATION						
P. O. Box 1017, F Reason(s) for filing (Check proper box)	armington, New Mexico	Other (Please explain)				
New Well	Change in Transporter of:  Cit Change of Operator					
Recompletion Cil Change in Ownership Casinghead Gas Condensate						
Operator If change of 発光放射 give name J. Gregory Merrion & Robert L. Bayless, Box 507, Farmington, NM and address of previous owner J. Gregory Merrion & Robert L. Bayless, Box 507, Farmington, NM						
DESCRIPTION OF WELL AND LEASE    Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.     Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.     Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.     Lease Name   Well No.   Pool Name, Including Formation   Research   R						
Chaco	2  WAW Fruitland	/Pic. Cliffs State, Federal of	FeeFederal NM22046			
Unit Letter N 990	Feet From The South Line of	and 1820 Feet From The	West			
7 Tooks 26N Bonne 12W NMPM, San Juan County						
Line of Section						
DESIGNATION OF TRANSPORTI	or Condensate	Address (Give address to which approved	l copy of this form is to be sent)			
Name of Authorized Transporter of Cast		Address (Give address to which approved	,			
Western Gas Interst	tate !	lst Int'l. Bldg., Su: Is gas actually connected? , When	ite 1800, Dallas, TX 75270			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.		June, 1977			
If this production is commingled with that from any other lease or pool, give commingling order number:						
Designate Type of Completion	Cir wen	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
Designate Type of Completion  Date Spudded		Total Depth	P.B.T.D.			
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe			
Perforations						
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT			
HOLE SIZE	CASING & FOSING SIZE					
		/ l a of load oil a	nd must be squal to or exceed top allow-			
7. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  OIL WELL  Producing Method (Flow, pump, gas lift, etc.)						
Date First New Cil Run To Tanks	Date of Test	Producing Method (1.00), Ph. Pr.				
Length of Test	Tubing Pressure	Casing Preseure	Cheke Size			
Actual Prod. During Test	Oil-Bbla.	Maret-Bole.	Gest MCF			
		OCT 2 1 19	81 :			
GAS WELL		Bbls. Condensate AGIL CON. CO. DIST. 3	Gravity of Condensate			
Actual Prod. Test-MCF/D	Length of Test					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	Choke Size			
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION				
		APPROVED				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  APPROVED Original Signed by FRANK 1. CHAVEZ BY			. I. CHAVEZ			
above is true and complete to the	· - · - · ·	TITLE				
	`	This form is to be filed in compliance with RULE 1104.				
175	AU077	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
J. GREGORY MERRION	CDECORY MERRICON President					
	(Title) able on new and recompleted walls.					
10/20/81	a(e)	If well name or number, or transpor	it be filed for each pool in multip			