

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 2
	GAS 1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator TEXACO, Inc. Prod. Dept. West U. S.	
Address P. O. Box EE, Cortez, Colo. 81321	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

Lease Name Navajo Tribe "BS"		Well No. 4R	Pool Name, including Formation Tocito Dome Penn. "D"	Kind of Lease Federal	Lease No. N00-C-14 20-5431
Location					
Unit Letter E	1980	Feet From The North	Line and 810	Feet From The West	
Line of Section 23	Township 26N	Range 18W	NMPM, San Juan		County

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Four Corners Pipeline Co. Giant Refinery Inc.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1588, Farmington, N. M. 87401 P. O. Box 256, Farmington, N. M. 87401				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco, Inc.		Address (Give address to which approved copy of this form is to be sent) P. O. Box EE, Cortez, Colo. 81321				
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 27	Twp. 26N	Rge. 18W	Is gas actually connected? Yes	When 1977

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-137 Ammended

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-17-77	Date Compl. Ready to Prod. 3-25-77	Total Depth 6527		P.B.T.D. 6490					
Elevations (DF, RKB, RT, GR, etc.) 5673 GR	Name of Producing Formation Barker Creek	Top Oil/Gas Pay 6402		Tubing Depth 6409					
Perforations 6402-30, 6456-62				Depth Casing Shoe 6525					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2	13-3/8"		87'		125				
12 1/4	8-5/8"		1640'		700				
7-7/8	5 1/2"		6525'		900				
	2-7/8"		--		--				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-25-77	Date of Test 3-28-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure --	Casing Pressure --	Choke Size 1 1/2"
Actual Prod. During Test	Oil - Bbls. 341	Water - Bbls. 79	Gas - MCF APR 8 1977

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alvin R. Many
(Signature)
Field Foreman
(Title)
3-29-77
(Date)

OIL CONSERVATION COMMISSION
4-14-77

APPROVED _____, 19____

BY Original _____

TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.