

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-5431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe BS

9. WELL NO.

#4R

10. FIELD AND POOL, OR WILDCAT

Tocito Dome-Penn D

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 23, T26N, R18W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P. O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1980' FNL & 810 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RI, GH, etc.)

5685' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was completed as Plugged & Abandoned, March 5, 1987.

The following procedure was carried out during the plugging operations.

- 1) MIRUSU. TOO H W/rods & pump. NUBOP & TOO H w/tubing & A.C.
- 2) TIH w/tubing open ended to 6470' KB. Spot 50 sx Class B Cement w/3% CaCl<sub>2</sub> and 1/4#/Sak Cellophane Flakes from 6470'-6044'. No returns. Shut down for night.
- 3) TIH w/tubing to 6470' KB. No cement plug. Spot add'l 50 sx Class B cement w/3% CaCl<sub>2</sub> & 1/4#/Sak Cellophane Flakes from 6470'-6044'. No returns. TOO H w/tubing to 4020'. Let cement set for 2 1/2 hrs. TIH & tag cement. Plug at 6180' KB. Displace hole w/9.2#/gal brine based mud.
- 4) Start TOO H spotting 25 sx class B cement plugs at the following depths: 6160'-5947', 5618'-5405', 3900'-3687', 2261'-2048', 1700'-1487', 1000'-769', 231'-surface. Good returns throughout job.
- 5) Pump 100 sx class B cement down 5 1/2"-8 5/8" annulus. 2 BPM @ 350 psi. No communication w/5 1/2" casing.
- 6) Cut off casing below ground level. Erect dry hole marker & Clean location.

Operations complete March 5, 1987.

NOTE: Location will be seeded between July, and Sept. 1 with the prescribed seed mix.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Alan A. Kleier*

TITLE

AREA SUPT.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

BLM (4) - The Navajo Tribe - JNH-LAA-AAK-MJV

DATE

3/23/87

DATE