

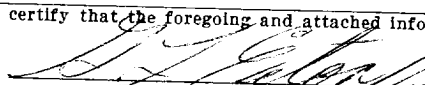
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒		GAS WELL ☐		DRY ☐		Other _____	
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				Other _____	
2. NAME OF OPERATOR TEXACO Inc. Attention: G. L. Eaton									
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NW 1/4 SW 1/4 Sec. 23 At top prod. interval reported below 1340' FSL & 1300' FWL, Sec. 23 At total depth _____									
14. PERMIT NO.					DATE ISSUED				
15. DATE SPUDDED 3-13-77		16. DATE T.D. REACHED 4-5-77		17. DATE COMPL. (Ready to prod.) 4-14-77		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5638' GR		19. ELEV. CASING HEAD 5653' KB	
20. TOTAL DEPTH, MD & TVD 6452'		21. PLUG, BACK T.D., MD & TVD 6410'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY Rotary Tools Surface to TD		CABLE TOOLS -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Barker Creek Top: 6304' Bottom: TD								25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Comp. Density								27. WAS WELL COILED No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED				
13-3/8"	48#	86'	17-1/2"	150 sacks					
8-5/8"	28.55#	1646'	12-1/4"	700 sacks					
5-1/2"	14# & 15.5#	6450'	7-7/8"	250 sacks					
	DV Tool	4025'		650 sacks					
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)					
None									
30. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)							
2-7/8"	6377'								
31. PERFORATION RECORD (Interval, size and number) Barker Creek 6366-96' two jet shots per foot.									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED								
6366-6396'	250 gal 15% HCl and 4500 gal 28% HV-60 in three stages using two TDA plugs (750 & 1000 gal).								
33.* PRODUCTION									
DATE FIRST PRODUCTION 4-14-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" pump			WELL STATUS (Producing or shut-in) Producing				
DATE OF TEST 4-21-77	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 54	GAS—MCF. 41	WATER—BBL. 0			
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. -	WATER—BBL. -	OIL GRAVITY-API (COMR.) 44.1			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold									
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED 		TITLE District Superintendent			DATE April 27, 1977				

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS (3) OGCC (2) GLE ARM JHP The Navajo Tribe
Farmington Aztec

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No cores were taken.				Todilto	2144'	
				Entrada	2166'	
				DeChelly	3810'	
				Organ Rock	4402'	
				Honaker Trail	5535'	
				Isamay	6024'	
				Desert Creek	6130'	
				Akah	6235'	
				Barker Creek	6304'	
No DST's were taken.						