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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|
| 5a. Indicate Type of Lease State <input type="checkbox"/> Free <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Navajo Tribe BS |
| 9. Well No. 5 |
| 10. Field and Pool, or Wider Tocito Dome Perm D |
| 12. County San Juan |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
TEXACO INC.

Address of Operator
P.O. Box EE Cortez, Colorado 81321

Location of Well
UNIT LETTER L 1340 FEET FROM THE South LINE AND 1300 FEET FROM
THE West LINE, SECTION 23 TOWNSHIP 26N RANGE 18W NMPM.

15. Elevation (Show whether DF, RT, GK, etc.)
5653' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | |
|---|--|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| REFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| MPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| LL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-82 MIRUSU - Pulled rods & pump. Pressure tested tubing to 1000 psi. Surface pressure, Held good. THH with rods & pump. Loaded tubing with produced water. Acidized perms down annulus with 1500 gal. 28% HCL W/ additives. Rate = 5 BPM on vacuum.

Production Before : 0 BOPD/ 0 BWPD

After : 114 BOPD / 5 BWPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.J. Wether **SIGNED A. R. MARX** TITLE Field Supt. DATE 1-24-83

ROVED BY CHARLES GHOLSON TITLE DEPUTY CH DATE 1-24-83

NDITIONS OF APPROVAL, IF ANY:

NMOCC (3) CDF - ARM - JHP