

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well    gas ☐ well    other ☐
2. NAME OF OPERATOR  
Texaco Inc.
3. ADDRESS OF OPERATOR  
P.O. Box EE Cortez, Colo. 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: NW $\frac{1}{4}$  SW $\frac{1}{4}$  Sec 23  
AT TOP PROD. INTERVAL 1340' PSL & 1300' FWL  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐(other) ☐

RECEIVED

JUL 26 1984

RECEIVED

(If well report results of multiple completion or zone change on Form 9-330.)

JUL 28 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)\*

7-5-84 MIRU Acid truck. Pressured up tubing to 300 psi. Acidized perfs down annulus with 1000 gallons 28% HCL w/additives. Rate= 4 bpm on a vacuum. Followed acid w/50 bbl of produced water. Rate= 2 bpm on a vacuum.

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JUL 30 1984

OIL CON. DIV.

DIST. 3

Set @ \_\_\_\_\_ Ft.

Subsurface Safety Valve: Model and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED A. D. Black TITLE Field Supt.

7-16-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY.

BLM (4) NNOCC (3) Navajo Tribe-JNH-LAA- RM

\*See instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD  
JUL 27 1984  
FARMINGTON RESOURCE AREA  
BY 683