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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-85

Operator TEXACO INC. Producing Dept. U.S.	
Address P.O. Box EE, Cortez, CO. 81321	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☒ Dry Gas ☐ Gas-lifted Gas ☐ Condensate ☐
Recompletion ☐	Other (If leave explain) Previous transporter was Four Corners Pipeline/Giant Refining.
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE	
Lease Name Navajo Tribe BS 5	Well Name (If different, include Gr., Perimeter) Tocito Dome Penn "D"
State Federal or Free Federal	NGO-C-20-5
Depth L 1340	Feet from the South 1300
Section 23	Township 26N
Range 18W	County San Juan

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate Permian Corp.	Name of Authorized Transporter of Gas-lifted Gas ☒ or Dry Gas Texaco Inc.
Address of Authorized Transporter of Oil Box 1183, Houston, TX. 77251	Address of Authorized Transporter of Gas-lifted Gas P.O. Box EE, Cortez, CO. 81321
If well produces oil or liquids, give location of tanks M 27 26N 18W	When Yes 1977

If this production is commingled with that from another lease or pool, give commingling order number CTB-137 Amended

III. COMPLETION DATA	
Designate Type of Completion - (X)	Old Well Gas Well New Well Deepen
Date Completed	Date Commenced to Prod.
Elevation of RAB, RT, GR, etc.	Name of Casing, Formation
Depth of Casing	Tubing Depth
Depth of Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD			
PIPE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or less in last 24 hours)			
Flow Test (Rate to Tanks)	Date of Test	Production Method (Flow pump, gas lift, etc.)	
Flow Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Flow (Flow Test)	Oil Rate	Water Rate	Gas-MCF
Flow Test (Rate to Tanks)	Length of Test	Shut-In Pressure (MCF)	Gravity of Condensate
Flow Test (Rate to Tanks)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

V. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>JAN 31 1985</u>	
FIELD SUPERINTENDENT		BY <u>SUPERVISOR DISTRICT 4 3</u>	
1/29/85		TITLE	
(Signature)		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for all wells on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiple completed wells.	