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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION	<del>-</del>			
SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
LAND OFFICE OIL	-			
I RANSPORTER GAS	<del>- </del>			
OPERATOR				
PRORATION OFFICE				
Op <del>e</del> rator				
Texaco Inc.				
	Cortez, Co. 81321		-	
Reason(s) for filing (Check proper be	)×)	Other (Please explain)		
New Well	Change in Transporter of:	f i i	porter was Permian,	
Recompletion	Oil X Dry Ga	1 1 1	co Trading & Trans-	
Change in Ownership	Casinghead Gas Conder	portation Inc.		
If change of ownership give name and address of previous owner				
and address of previous owner				
DESCRIPTION OF WELL AND				
Lease Name	Well No. Pool Name, Including Fo		NOQ0C54	
Navajo Tribe BS	5 Tocito Dom	ie Penii D State, redelui	urrer rederat 1.020254	
	340 Feet From The SouthLin	1300	West	
Unit Letter L: ;	reet from theDOULLILE	e una Feet From T	ne	
Line of Section 23 T	ownship $26\mathrm{N}$ Range $1$	.8W , ммрм, San Ju	ian County	
	RTER OF OIL AND NATURAL GA	S   Address (Give address to which approv	red conv of this form is to be conti-	
Name of Authorized Transporter of C	Fransportation Inc.	1670 Broadway Suite	8020	
Name of Authorized Transporter of C		Address (Give address to which approv		
Texaco Inc.		P. O. Box EE, Corte	ez, Co. 81321	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
give location of tanks.	'M	yes	1977	
	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Complet	ion = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
•				
Elevations (DF, RKB, RT, GR, etc.)	- Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		<u> </u>	Depth Casing Shoe	
Perforations			Beam Cashiy Shoo	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<b>↓</b>	
			<u> </u>	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a pth orf8e for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif.	ij etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		- 100b	Ggs - MCF	
Actual Prod, During Test	Oil-Bbls.	Water-Bbls.	Gds - MCF	
		10.3		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION	
	·	APPROVED	00x09 0_100e	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		
ommission have been complied with and that the information given love is true and complete to the best of my knowledge and belief.		BY		
		TITLESUP	PERVISOR DISTRION NA 8	
			annuliance with min # 4434	
	SIGNED A. R. MARX	This form is to be filed in c	able for a newly drilled or deepened	
(Sig	nature)	I wall this form must be accompan	ried by a tabulation of the deviation	
Area Superintender	ıt	tests taken on the well in accord	dance with MULE 111. at be filled out completely for allow-	
		. ALL BUCKFOLD OF CITE TOLIN MAR		

(Title) SEP 1 0 1986

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply