

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO NOO-C-14-20-5431
2. NAME OF OPERATOR Texaco, Inc (505) 325-4397	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe
3. ADDRESS OF OPERATOR 3300 N. Butler, Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1340' FSL and 1300' FWL of Sec. 23	8. FARM OR LEASE NAME Navajo Tribe "BS"
14. PERMIT NO.	9. WELL NO. #5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5638' GR	10. FIELD AND POOL, OR WILDCAT Tocito Dome
	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 23-T26N-R18W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Texaco Inc. has plugged and abandoned the subject well. The following is a summary of the plugging:

MIRUSU. TOOH w/rods, pump, and tbq. Set cement retainer @ 5972'. Pumped 65 sks Class "G" cement under retainer, and 10 sks on top. Cement top @ 5886'. Spotted 6.5 BBLS 9.2 lbs 50 viscosity mud from 5886' to 5610'. And spot 189' plug (22 sks) from 5610' to 5421'. And spot another 35.7 BBLS of 9.2 lbs mud from 5421' to 3885'. Spotted another 189' plug (22 sks) Class "G" cement from 3885' to 3696'. Again spotted 34.5 BBLS of 9.2 lbs mud up to 2241'. Spotted another 184' plug (22 sks) from 2241' to 2057'. Spot 8 BBLS of 9.2 lbs mud up to 1721'. Spot 184' plug (22 sks) Class "G" cement from 1721' to 1537'. Spotted final 37.5 BBLS of 9.2 lbs mud to surface. And spotted final 150' plug (30 sks) to surface. RDMOSU. Erected P & A marker.

RECEIVED
JUN 11 1990

Approved as to plug
Liability under
surface reclamation is

18. I hereby certify that the foregoing is true and correct		APPROVED	
SIGNED <u>Alan A. Klier</u>	TITLE <u>Area Manager</u>	DATE <u>5-29-90</u>	
(This space for Federal or State office use)			
APPROVED BY _____	TITLE _____	DATE _____	
CONDITIONS OF APPROVAL, IF ANY:		Ken Townsend	
BLM-Farm(6), NMOGCC(4), Navajo Tribe, RSL, AAK, MLI, MAG		FARMINGTON, NM	
*See Instructions on Reverse Side			