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DISTRIFUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Toim C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE	NE 40E51 1	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	(3
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
MERRION OIL & GA		ico 87401	
P. O. Box 1017, Recson(s) for filing (Check proper box)	Farmington, New Mex	Other (Please explain)	
New Well	Change in Transporter of:	Change of Ope	rator
Recompletion Change in Ownership	Casinghead Gas Condens	声	
	Cregory Merrion & Ro	obert L. Bayless, Bo	x 1541, Farmington, NM
DESCRIPTION OF WELL AND L	EASE	rmation Kind of Lease	
Lease Name Chaco	well No. Pool Nage, Isc; ding For France, To NIPP, Picture	Cliff State, Federal	or Fee Federal F080238A
Location	Feet From The North Line	790 Feet From T	East
Unit Letter	26N 5		Juan County
Line of Section 12 Tow	nship 26N Range	, , , , , , , , , , , , , , , , , , , ,	
Nome of Authorized Transporter of Oil	CER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Cas	inghead Gas or Dry GasX	Address (Give address to which approx Box 990, Farmington,	New Mexico 87401
El Paso Natural Gas	Urit Sec. Twp. Pge.	Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.			
If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Eack Same Resty. Diff. Resty.
Designate Type of Completio			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Ferforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of total volume of load oil	and must be equal to or exceed top allow-
OII, WELL Date First New Cil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)
	Tubing Pressure	Casing Pressure	Chox : Size
Length of Test	Indiad Liesana	11/1/20	Gas - MCF
Actual Prod. During Test	Cil-Bbis.	Water-Bble.	081
		OCT 2	COW.
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/Magnic CON.	PGravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chote Size
Testing Method (pitot, back pr.)	Tubility 7 to 5 to		A TION COMMISSION
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
Commission have been complled above is true and complete to the	with and that the information given a best of my knowledge and belief.	SUPERVISOR DISTRI	OT # 3
V		TITLE	
Anima V No	1167		compliance with RULE 1104. by wable for a newly drilled or deepened
15ig		11 1111 10 0 10 4	
	nature)	well, this form must be accomp	ordence with RULE 111.
J. GREGORY MERRIO		well, this form must be accompanied tests taken on the well in acc	ordance with RULE 111. bust be filled out completely for allowed the filled out completely for all out co
10/20/81	N, President	well, this form must be accompleted taken on the well in accompleted able on new and recompleted Fill out only Sections I.	ordance with RULE 111.