

Distribution: O+4 (BLM); 1-Crystal; 1-Earleen

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-080238A

6. If Indian Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CHACO No. 3

9. API Well No.

30-045-22343

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840, Farmington, New Mexico 87499 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1850' FNL & 790' FEL
Section 12, T26N, R13W**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas Corporation requests approval to plug and abandon this subject well per the attached procedure. A wellbore schematic is also provided.

RECEIVED
NOV 8 1993
OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

NOV 8 1993
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title **Operations Manager**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

10/28/93
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

September 23, 1993

Chaco #3 (Ft Coal)
NE, Sec. 12, T26N, R13W
San Juan, New Mexico

WELL INFORMATION:

5-1/2" Surface casing set at 41', cemented to surface.

2-7/8" Casing set at 1300', cemented with 100 sx's Class G;
Cement circulated to surface.

FT Coal perforations 924-1133'.

Bridge plug at 1192'.

1-1/2" NU Tubing at 1161'.

PLUG AND ABANDONMENT PROCEDURE:

1. MOL and RUSU. Comply to all NMOCD and BLM safety rules and regulations. Kill well with water if necessary; a 8.3 ppg wellbore fluid exceeds the exposed reservoir's pressure.
2. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and tally tubing.
4. Plug #1 from 1192' to surface with 66 sx's Class B cement (100% excess, Ft perfs and all tops). Shut in well and WOC. Check cement top and fill as necessary.
5. ND BOP and cut off wellhead below ground level and install dry hole marker with 10 sx's cement. RD and move off location.
6. Restore location per BLM stipulations.

Merrion Oil & Gas Corporation

Wellbore Schematic

Chaco No. 3

Location: 1850' fnl & 790' fel (see ne)
 Sec 12, T26N, R13W
 San Juan Co, New Mexico

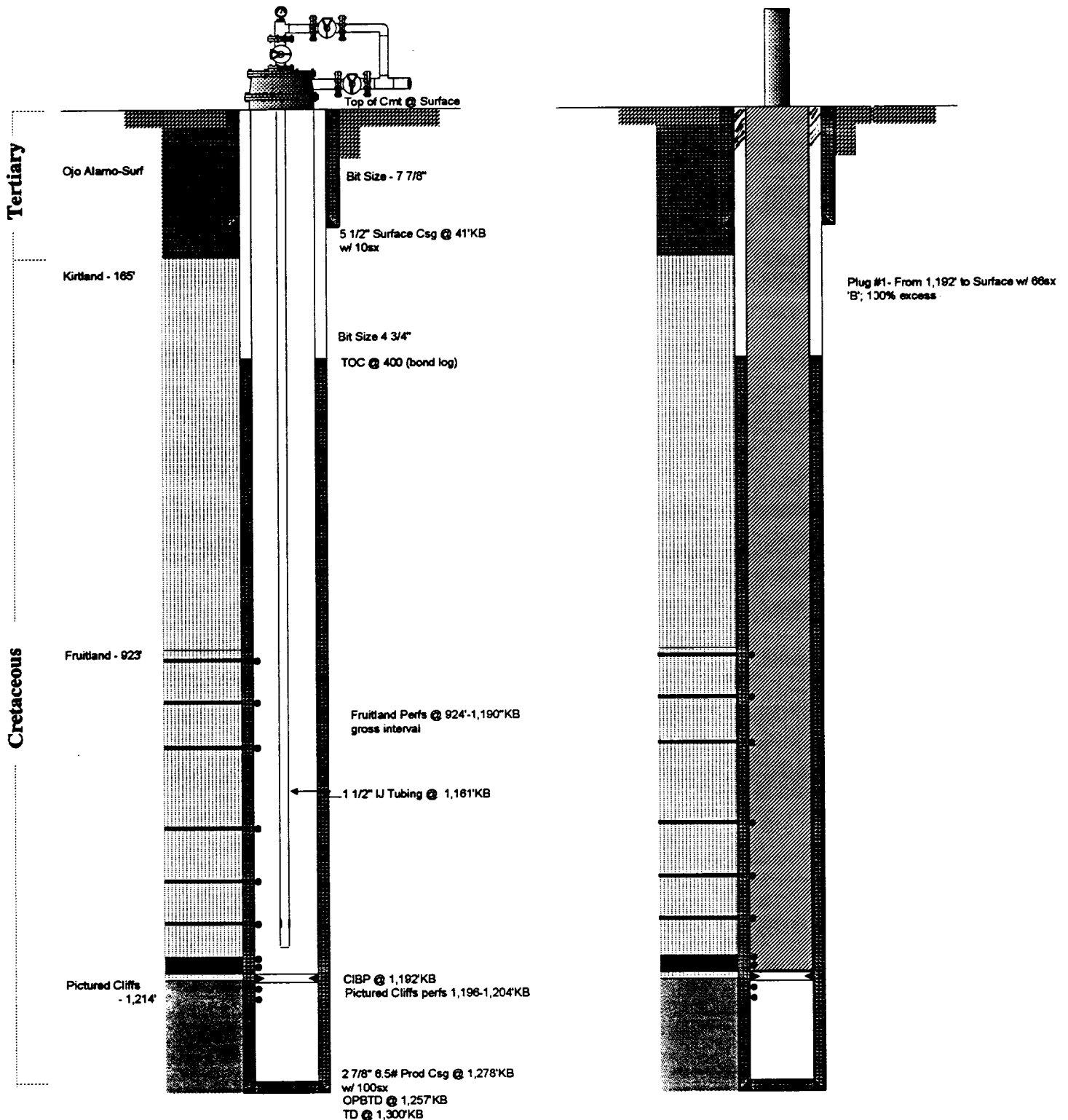
10/05/93

Elevation: 6004' GL
 6009' KB

By: Steve Dunn

Current Wellbore Configuration

Plugged Wellbore Configuration



IN REPLY REFER TO:
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE

1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 3 Chaco

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."

2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made (when applicable):

*Spot cement plug from 1192' to 250' ±.
Tag TSC. Perforate @ 212' and circulate
cement to the surface. (Ojo Alamo 162' - 477')*

Office Hours: 7:45 a.m. to 4:30 p.m.