



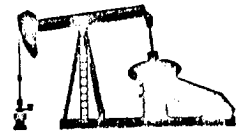
OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
1000 RIO BRAZOS RD. - AZTEC

87410

DIRECTOR
JOE D. RAMEY

LAND COMMISSIONER
PHIL R. LUCERO



STATE GEOLOGIST
EMERY C. ARNOLD

October 24, 1977

Dugan Production Corp.
Box 234
Farmington, NM

Re: Operator- Dugan Production Corp.
Well- Chaco Plant #3
Location- G-17-26N-12W

Gentlemen:

Our records for the subject well indicate the well to have been drilled.

File reports as indicated:

()	C-103 or 9-331, casing
(x)	C-103 or 9-331, intent to Plug and abandon
(X)	C-105 or 9-330, well record report
(X)	C-103 or 9-331, subsequent report of abandonment
(X)	One copy of each wire line log run

Rule 202 allows drilling wells to be shut down up to 60 days without temporary abandonment.

Please cause this well be be a useful well or plug and abandon it.

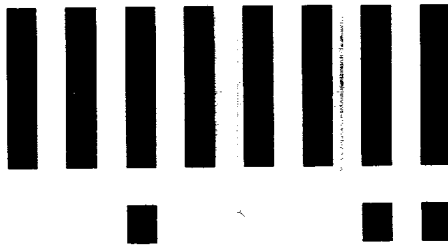
Yours very truly,

A. R. Kendrick
A. R. Kendrick
Supervisor, District #3

ARK:mc

xc: Oil Conservation Commission
Santa Fe, New Mexico

U. S. G. S.
Farmington, NM



LTR



Job separation sheet

3-26-77

Rigged up csg tools and ran 40 jts 2-7/8" OD 6.5# J-55 8R EUE Condition "B" tbg for csg. TE 1259.43' set @ 1258' GR. Hydro-tested to 4000 psi - OK. Recip pipe and had good mud returns while cementing. Cemented w/75 sx BJ 2% Lodense with 1/4# Cello-flake/sk. Bumped plug w/1500 psi, released to 700 psi, shut in. POB 12:00 noon 3-25-77.

WAITING ON COMPLETION

DAILY REPORT

✓ 3-31-77

Rigged up Farmington Well Service swabbing unit. Go Wireline Services ran gamma-ray correlation and collar logs. PBTD 1233'. Swabbed csg down to approx 800'. Perf w/2 2-1/8" glass jets/ft 1145-1150' (10 holes). Swabbed csg down, no indication of gas or fluid entry. Made 3 swab runs.

709 BLOOMFIELD RD. • P. O. BOX 234 • FARMINGTON, NEW MEXICO 87401 • PHONE 505-325-0238

Dugan Production Corp.
Chaco Plant #3
Page 2

DAILY REPORT (Cont'd)

✓ 4-7-77

Rigged up Farmington Well Service swabbing unit. Fluid level approx 300' first run. Swabbed well down. Treated perfs with 250 gals 15% HCl w/Allied Services truck. Breakdown 1150 psi, Avg treating press 100 psi. Shut Down press 50 psi. Started swabbing again, well making approx 7 bbls wtr/hr, no gas. SI

SHUT-IN

4-12-77

Moved in Farmington Well Service swabbing unit. Fluid level @ 600'. Swabbing wtr w/show of gas ahead of swab. Swabbing est 4 bbls wtr/hr (very salty).

SHUT-IN

10-31-77

Moved in F.W.S. swabbing unit. 500' to 600' fluid first run. Swabbed down. Waited 20 min. - 200' fluid, waited 20 min. 200' fluid. No gas. Rigged down swabbing unit.

SHUT-IN

1-31-78

Moved in Farmington Well Service swabbing unit. Pulled 5/8 rods and pump. Pulled 35 jts 1-1/2" OD tbg. Put 2" plug valve on csg. Shut In. Moved tbg and rods to Chaco Plant #17. Rig down swabbing unit.

1 - File

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE

NM 12027

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chaco Plant

9. WELL NO.

#3

10. FIELD OR WILDCAT NAME

NIPP - Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 17, T26N R12W

12. COUNTY OR PARISH | 13. STATE

San Juan

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5996' GR

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	

~~XX~~ Perfs. acid

RECEIVED
MAY 29 1968
U. S. GEOLOGICAL
SURVEY
FARMINGTON

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for reports of perfs 3-31-77 and acid treatment 4-7-77.

ACCEPTED FOR RECORD

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 5-28-81
FARMINGTON DISTRICT

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

NMOCC