APPROVED BY __

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK TIPE OF WORK DRILL DEEPEN DEEPEN PLUG BACK T. UNIT AGREEMENT NAME TO UNIT AGREEMENT NAME B. FARM OR LEASE NAME Hickman 9. WELL NO. 10. FIELD AND FOOL, OR WILDCAT AT SUITAGE P.O. BOX 1541, Farmington, N.M. 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At suiface At proposed prod. zone Same 4. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest of tipe, unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. OR DETENT OR CREEK TOOLS.	GEOLOGICAL SURVEY							
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18. DEFENDENCE FROM PROPOSED LOCATION TO MEMBERS WELL SHIRM, COMPLETED, or APPROVAL PATE 19. PROPOSED CASING TO MEMBERS WELL SHARM COMPLETED, or APPROVAL PATE 1450 ft. Rotary	PROPERTY OR LEASE LINE, FT.							
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SHE OF HOLE SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT	6037 G.L.						As soon as possible	
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PERMIT NOAPPBOVAL DATE	(This space for Fed	deral or State office use)						
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Lease Hickman Merrion & Bayless Range County Township Section Unit Letter San Juan 12W 26N Actual Footage Location of Well: 790 West feet from the line North line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Acres 6037 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 7901 Co-Owner Merrion & Bayless Date March 21, 1977 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed March 18, Registered Professional Engineer 500 1500 1000 2000 1320 1650 1980 2310

NTL-6 REQUIREMENTS

HICKMAN #5 Section 3, T26N, R12W San Juan County, New Mexico

- 1 & 2. A topographical map is attached showing location of drill site and access roads to location. The terrain is relatively flat and no new roads will be built. A drive-in truck-mounted drilling rig will be used and will be driven in to the location with our road work.
 - 3. Wells within one mile radius are shown on the topographical map.
 - There are no existing or proposed facilities.
 - 5. Water will be hauled from the San Juan River by truck.
 - 6. No construction materials will be used.
 - 7. Drill cuttings will be placed in a pit and covered when dry and location will be cleaned after work on well is completed.
 - 8. No ancillary facilities.
 - 9. Well site layout attached.
 - 10. Restoration of drillsite -- pits will be filled and leveled and area reseeded to BLM specifications.
 - 11. Other information: the drillsite is fairly level, arid land with very little vegetation. There is no other surface use or facilities existent. An archeological survey statement will be furnished.
 - 12. Operator representative:

Robert L. Bayless
P.O. Box 1541
Farmington, New Mexico 87401
Office phone: 325-5093
Home phone: 325-8985

13. Certification:

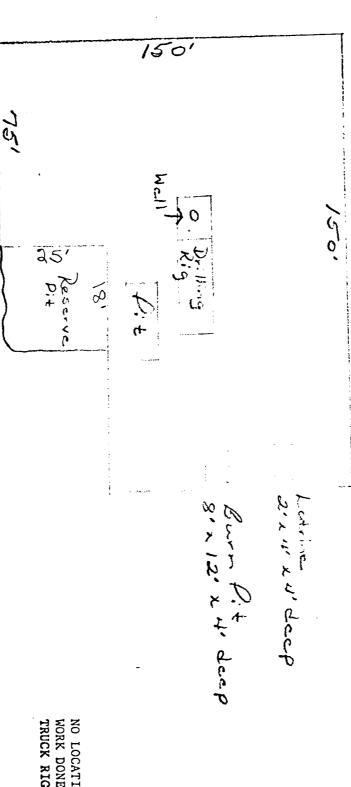
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by MERRION & BAYLESS and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Wame & Title

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MERRION & BAYLESS

Hickman #5
Section 3, T26N, R12W



NOR

NO LOCATION LEVELING WORK DONE - DRIVE-IN TRUCK RIG USED.

