APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

425.

	BOLWIL IN ARTHURIE	-	Budget Bureau No. 42-R14		
STATES	(Other instructions on reverse side)				224/

(May 1:03)	UNITE DEPARTMENT	D STATES OF THE INTERI	Officer instruction reverse st	de)	30.075 - 324/6		
GEOLOGICAL SURVEY					SF 080238A		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR THIBE NAME		
APPLICATION	FOR PERMIT IS	J DRILL, DEEPEL	Y, OR FLUG B	ACK			
DRILL X DEEPEN PLUG BACK					7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL GAS Y ZONE ZONE ZONE					8. FARM OR LEASE NAME		
OIL GAS ZONE ZONE ZONE . NAME OF OPERATOR					Chaco		
	1 0 1	T D1			9. WELL NO.		
J. Gregory Merrion and Robert L. Bayless					4		
P.O. Box 1541, Farmington, New Mexico 87401					10. FIELD AND POOL, OR WILDCAT		
LOCATION OF WELL (Re	Wildcat						
790 FNL and 790 FWL					11. BEC., T., R., M., OR BLE. AND SURVEY OR ABEA		
At proposed prod. zone	0 7 T24N D12N						
same					Sec. 7, T26N, R12W		
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST OFFICE	•		San Juan N.M.		
		1.16 NO	OR ACRES IN TRASE	1 17 NO	OF ACUPS ASSIGNED		
13. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		16. NO.			160		
18. DISTANCE FROM PROPO TO NEAREST WELL, DE	OSED LOCATION®	19. PRO	POSED DEPTH	20. ROT	ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THE	S LEASE, FT.	1.	1300 ft.		Rotary 22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				As Soon As Possible		
5991 G.L.	•				AS SOON AS POSSIBLE		
23.	P	ROPOSED CASING AND	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	SIZE OF CASING WEIGHT PER FO)T SETTING DEPTH			QUANTITY OF CEMENT		
7-7/8	5-1/2	15.5 30		1	10 Sax		
4-3/4	2-7/8	6.4 1300		10	100 Sax		
10 sax produc 100 sa	cement. Will tive, will run xx. Will perfor	drill 4-3/4" ho 1300 ft. of 2-7 rate and stimula gas from this f	le to 1300 ft/8", 6.4 lb., te as required	and r J-55 c d.	MAR 2 3 1977		
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if at 24.	drill or deepen direction	ally, give pertinent data c	Co-Owner	and measu	oductive zone and proposed new productive red and true vertical depths. Give blowout March 21, 1977		
BIGNED	M X/X	TIPLE			DATE		
(This space for Fed	eral or State office use)						
L			APPROVAL DATE				

TITLE _

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 4 Chaco Merrion & Bayless Range Township Unit Letter Section 12W San Juan 26N 7 Actual Footage Location of Well: West Morth 790 feet from the line and Dedicated Acreage: Pool Ground Level Elev. Producing Formation Acres 5991 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 7901 best of my knowledge and belief. Co-Owner Merrion & Bayless March 21, 1977 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed March 18, 197 Registered Professional Engineer and/or Land Eurveyor Fred B. Kerr Certificate No, 🧸 1000 1320 1650 1980 2310 2000 1500 2640

NTL-6 REQUIREMENTS

CHACO #4 Section 7, T26N, R12W San Juan County, New Mexico

- 1 & 2. A topographical map is attached showing location of drill site and access roads to location. The terrain is relatively flat and no new roads will be built. A drive-in truck-mounted drilling rig will be used and will be driven in to the location with our road work.
 - 3. Wells within one mile radius are shown on the topographical map.
 - 4. There are no existing or proposed facilities.
 - 5. Water will be hauled from the San Juan River by truck.
 - 6. No construction materials will be used.
 - 7. Drill cuttings will be placed in a pit and covered when dry and location will be cleaned after work on well is completed.
 - 8. No ancillary facilities.
 - 9. Well site layout attached.
 - 10. Restoration of drillsite -- pits will be filled and leveled and area reseeded to BLM specifications.
 - 11. Other information: the drillsite is fairly level, arid land with very little vegetation. There is no other surface use or facilities existent. An archeological survey statement will be furnished.
 - 12. Operator representative:

Robert L. Bayless
P.O. Box 1541
Farmington, New Mexico 87401
Office phone: 325-5093
Home phone: 325-8985

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by MERRION & BAYLESS and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

3-21-77

Name & Title

Chaco #4 Section 7, T26N, R12W MERRION & BAYLESS

25 Reserve 2. x " x " deep Burn P. t. deep

NOR

NO LOCATION LEVELING WORK DONE - DRIVE-IN TRUCK RIG USED.

