

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Dugan Production Corp.

3. ADDRESS OF OPERATOR  
Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
790' FNL - 990' FEL

5. LEASE DESIGNATION AND SERIAL NO.  
NM 17781

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Paul Revere

9. WELL NO.  
202

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 23 T26N R13W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, FT, GR, etc.)  
6094' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-14-77  
 Opened well, had est 100 psi pressure on well, blew down to TSTM in less than one minute. Acidized well w/Allied Services kill truck w/250 gals 15% reg HCl acid treated w/1-1/2 gals liquid soap. Followed acid w/8 bbls water. BD pressure 2000 psi. Treating pressure 400 psi @ 2 B/M. Moved in Farmington Well Service swabbing unit and swabbed well. Show gas, fluid entry very slow.

3-28-78  
 Foam fraced well w/Western Co and Nowsco w/70 quality foam pad 5000 gal foam w/1# per gal 10-20 sand, 5000 gal foam w/2# per gal 10-20 sand (total 10-20 sand) flushed w/6000 SCF nitrogen. Used total of 79 bbls water, 20 gals adafoam and 97,000 SCF of nitrogen. Maximum treating pressure 1500 psi. Average IR 4.5 B/M. ISDP 1000 psi, 15 min stdg press 700 psi. Job complete 12:07 p.m. 3-28-78.

4-13-78  
 Rigged up and ran 36 jts 1-1/4" 2.3# 10R IJ "B" condition tbg. TE 1165.36' set @ 1164' GR. Well died while running tbg. Swabbed well in through 1-1/4" tbg.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer 4-11-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

