

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Dugan Production Corp.	8. FARM OR LEASE NAME Paul Revere
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401	9. WELL NO. 202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL - 990' FEL	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23 T26N R13W
15. ELEVATIONS (Show whether DF, ET, GR, etc.) 6094' GR	12. COUNTY OR PARISH San Juan
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	tbq <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-14-77

Opened well, had est 100 psi pressure on well, blew down to TSTM in less than one minute. Acidized well w/Allied Services kill truck w/250 gals 15% reg HCl acid treated w/1-1/2 gals liquid soap. Followed acid w/8 bbls water. BD pressure 2000 psi. Treating pressure 400 psi @ 2 B/M. Moved in Farmington Well Service swabbing unit and swabbed well. Show gas, fluid entry very slow.

3-28-78

Foam fraced well w/Western Co and Nowsco w/70 quality foam pad 5000 gal foam w/1# per gal 10-20 sand, 5000 gal foam w/2# per gal 10-20 sand (total 10-20 sand) flushed w/6000 SCF nitrogen. Used total of 79 bbls water, 20 gals adafoam and 97,000 SCF of nitrogen. Maximum treating pressure 1500 psi. Average IR 4.5 B/M. ISDP 1000 psi, 15 min stdg press 700 psi. Job complete 12:07 p.m. 3-28-78.

4-13-78

Rigged up and ran 36 jts 1-1/4" 2.3# 10R IJ "B" condition tbq. TE 1165.36' set @ 1164' GR. Well died while running tbq. Swabbed well in through 1-1/4" tbq.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer

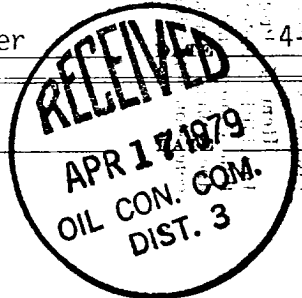
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

W/MOCC

\*See Instructions on Reverse Side



4-11-79