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NEW MEXICO OIL CONSERVATION COMMISSIC			Form C-104 Supersedes Old C-104 and C-1 Elfoctive 1-1-65		
	U.S.G.S. LAND OFFICE FRANCPORTER OIL GAS / OPERATOR	AUTHORIZATION TO TH	AND RANSPORT OIL AND NATUH		
I.		and Robert L. Bayless			
	P.O. Box 1541, Farmington, NM 87491				
	Reason(s) for filing (Check proper t	oox)	Other (Please explain)	
	Recompletion Change in Ownership	Change in Transporter of: Cil Dry Casinghead Gas Conc	Gos Jensqie		
	If change of ownership give name and address of previous owner		made []		
11	DESCRIPTION OF WELL AN	DIFASE			
	Lease Name	Well No. Pool Name, Including	1	Lease No.	
	Chaco	7 WAW Fruitlan	d Pic. Cliffs State,	Federal or Fee Federal \$7080238A	
		90 Feet From The South L	ine and 790 Feet	From The West	
	Line of Section 1	Township 26N Range	13W , NMPM,	San Juan County	
m.	Name of Authorized Transporter of Calinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) K1 Paso Natural Gas Company P.O. Box 990, Farmington, NM 87401 Unit Sec. Twp. Rge. Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.		No	As soon as possible.	
	If this production is commingled with that from any other lease or pool, give commingling order number: R-5359 COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.				
	Designate Type of Comple		X Store		
	Date Spudded 04/04/77	Date Compl. Ready to Prod. 02/15/78	Total Depth 1320 ft.	P.B.T.D. 1277 ft.	
	Elevations (DF, RKB, RT, GR, etc. 6015 ft. GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1223 ft.	Tubing Depth	
	Perforations 1223'-24', 1210'-12', 1186'-90'		Depth Casing Shoe 1307 ft.		
		TUBING, CASING, AI	ND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	4-3/4"	2-7/8"	1307 ft.	100	
v.		FOR ALLOWABLE (Test must be	after recovery of total volume of low depth or be for full 24 hours)	i ad oil and must be equal to or exceed top allow	
	OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Pred. During Test	Oil-Bbls.	Water - Bbie.	Gas-MCF	
	Actual Figd. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	

Casing Pressure (Shut-in)
275 PSIG Choke Size Tubing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	Hurn S. alum		
-	Engineer		

11-06-78

(Dote)

OIL CONSERVATION COMMISSION

APPROVED_ Original bished by

SUPERVISOR DIST.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.