-USGS (Farming)	con) 1-Ha	wenorn orr	T-t TTG				
Form 9-331		UNITED STA		SUBMIT IN TRIPLIC		Form appr Budget Bu	oved. Ireau No. 42-R14;
(May 1963)	DEPART	MENT OF TH	HE INTER	RIOR (Other instructions of verse side)	5 5	. LEASE DESIGNATION	
		SEOLOGICAL				NM 10757	-
						. IF INDIAN, ALLOT	TEE OR TRIBE NAM
SUN	1DRY NOT	ICES AND F	REPORTS	ON WELLS		. <u></u>	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)							
1.						. UNIT AGREEMENT	NAME
OIL GAS	X OTHER					-1=1	
WELL WELL	A OTHER				<u>_</u>	. FARM OR LEASE	NAME
2. NAME OF OPERATOR						Irish	
	Dugan Production Corp.						<u> </u>
3. ADDRESS OF OPERATO							, 9 18 8 5
Box 234, Farmington, NM 87401						O. FIELD_AND POOL	OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface						기를 보 빛	
						NIPP - Plo	ctured Clif
	1650' FSL - 990' FEL					SURVEY OR AL	
					ļ		1 5 E
						Sec 12, T2	
14. PERMIT NO.	14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)					2. COUNTY- OR PAR	IBH 157 BIATE
			6020'	GR		San Juan	1 -NM
16.	Charle A	nnropriate Box	To Indicate	Nature of Notice, Report	, or Oth	er Data = = =	ខ្លុំ
			io maicaio			T REPORT OF	
	NOTICE OF INTE	NTION TO:					
TEST WATER SHUT-	-OFF	PULL OR ALTER CAS	SING	WATER SHUT-OFF	X	REPAIRIN	G WELL
FRACTURE TREAT		MULTIPLE COMPLET	ne	FRACTURE TREATMENT	3 4 5	ALTERING	CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZIN	(G	ABANDON	MENT*
REPAIR WELL		CHANGE PLANS		(Other)	<u></u>		an an Wall
(Other)				Completion or R	tecompletic	multiple completion Report and Log	form.)
17. DESCRIBE PROPOSED	OR COMPLETED OP	ERATIONS (Clearly s	state all pertin	ent details, and give pertinent cations and measured and true	dates, in	cluding estimated	date-of-starting s kern-and zones per
proposed work. I nent to this work.	If well is directi)*	onally drilled, give	subsurface lo	actions and measured and true	verticar		
						2 Pag	
						2 S S S S S S S S S S S S S S S S S S S	
5-7-77						1100 mm () 1100 m	
Moved in a	nd rigged	up Morrow D	rilling	Company. Spudded	7-7/8"	hole 0-10	MA 00:
5-7-77. D	rilled to	43'. Ran 1	.jt 5-1/	2" OD 14# ST&C csg	• TE	43.35' set	@ -43 '
				:15 PM 5-7-77.		3653	
55.0	•		_				
5-11-77						돌글출퇴함	
TD 1320'	Ran 56 it	s 2-7/8" OD	6.5# C-	45 10V tbg for csg	. Hyc	ro-tested	toš Pāšš
4000 psi 0	ж. те 130)4.32' set @	1302' G	R. Recip pipe dur	ing ce	menting cope	erations.
Lost circ	about half	-wav thru c	ementing	operations. Ceme	nted w	/100 sx BJ	2% Lodense
1050 CIIC	Cello-flak	e/sk Bimr	ed plug	w/2000 psi. Shut	well i	n. POB 12	.35 PM.
WICH I/ II	CCIIO II	, 5	£,				
				No. No.		in the second	
				\	KEC	には作動	(활동 관심률)
			1		\ im\	La Con Garage	当然 長枝

			i		MAT	2011975	그림을 선생하다.
				N 59 3 1			
			The state of the s		. S. GEO	CGICÂLESURVE	/
			1	> 0° /	. G. GEU	IU2 UM PI	
)	T. T.				
18. I hereby certify the	at the foregains	is true and correct			 		· · · · · · · · · · · · · · · · · · ·
10. I hereof certing the		LAN		Petroleum Enginee	r	5	-19-77
SIGNEDTh	iomas A. Du	igan	TITLE	recrosedii Enginee	<u>-</u>	DATE	
(This space for Fe							
	1	/				DATE	
APPROVED BY CONDITIONS OF	APPROVAT. IF	ANY:	TITLE			. DALE	
COMPITIONS OF							