SUPER IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES (Other In fructions on referre side)

DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SEBIAL NO.
NM-0560222

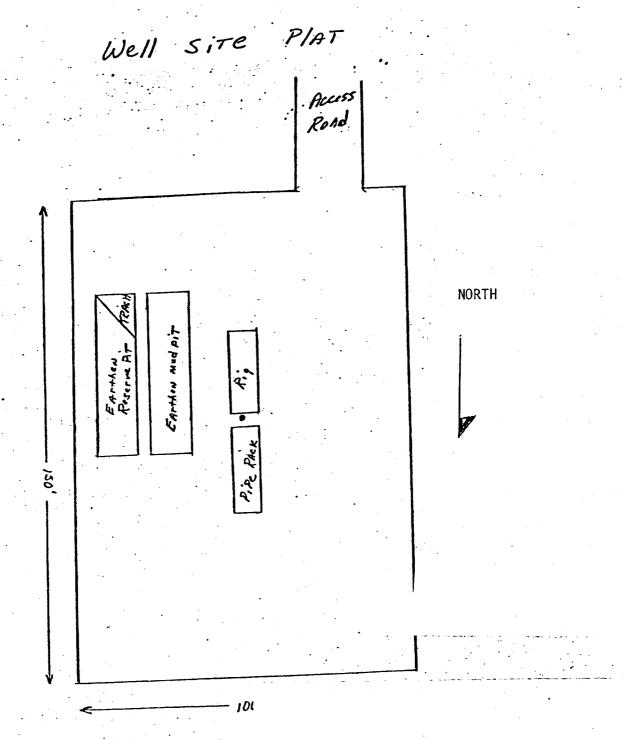
	NM-0560222								
APPLICATION	FOR PERMIT	O DRILL,	DEEP	N, OR PL	UG B	ACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
b. TYPE OF WELL	LL X	DEEPEN	81	NGLE [7]	G BAC	<u> </u>	7. UNIT AGREEMENT	3 E 2	
WELL LJ W 2. NAME OF OPERATOR	ELL [A] OTHER			NE [V]	ZONE		Fusselman	Federal	
Kirby Explora	tion Company					<u>.</u>	9. WELL NO.	보고 X 세계 를	
3. ADDRESS OF OPERATOR	Houston Toy	** :	10. FIELD AND POOR	E32					
	o, Houston, Texa		th any 8	tate requirement	8.*)	<u> </u>		red Cliff	
At surface 1190'	11. SEC., T., R., M., CAND SURVEY OR	OR BLK.							
At proposed prod. zon				· · · ·					
A DISCLUSION IN MILES	Same AND DIRECTION FROM NEAR		Sec 17, T2						
	th of Farmington		_				San Juan	New Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. NO. OF ACRES IN LEASE 17. NO.				OF ACRES ASSIGNED.	2 % - 2	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)				0			ि है 🛴 🤭 160 हैं है 🚊		
18. DISTANCE FROM PROP TO NEAREST WELL, DI					20. ROTARY OR CABLE TOOLS				
OR APPLIED FOR, ON THE			1250				Rotary 22. APPROX. DATE WORK WILL START*		
5931 GL	euler Dr. RI, GR, etc.)					4	May 1, 1		
23.	F	ROPOSED CASI	NG ANI	CEMENTING	PROGRA	M ,			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DE	PTH		QUANTITY OF CE		
121/4	8 5/8	20# 9.5#		50' 1250'			cks class "B acks class "		
6 3/4	4 1/2	9.5#		1230		200 3	TORS CIUSS		
and cement as preventers as temperature W. L. 8-10 c consist of I run and cemes U.S.G.S. spectrum and cemes U.S.G.	nd test. Drill is expected. M .c. and viscosi ES, FDC-CNL and nted as above. cifications. is lease is not PROPOSED PROGRAM: If I drill or deepen directiona	on cement 6 3/4" ho ud system w ty of 30-44 GR Calipe If non-com	12 ho le to will 0 sec r log mmerc to a	urs. Inst 1250 feet be gel-che onds per c s. If com ial, plug contract.	tall 6. No mem weiquart. mmerciand a	abnor ghing Open al, 41. bandor	series blow mal pressure 9-9.2# per g hole loggin wil ment will fo	out or allon, g will l be llow	
SIGNED JOHN A	lexander land of State office use)	<u> </u>	TLE	Agent			3-	-29-77	
PERMIT NO.				APPROVAL DATE _	·		HECE	IVED	
APPROVED BYCONDITIONS OF APPROVA	 	TI	PLE				APR	5 1977	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All	distances must	be from the ov	ter boundarie	s of the Sec	ction	
rotor K	IRBY EXI	PLORATION	COMPAN	Leose	FUSSELM	IAN FEL	ERAL	Well No 2
Letter D	Section	17 Townsh	6 NORTH	Ronge 12	WEST	County	JUAN	
al Footage La	cation of Well feet from	31000	H line o	nd 10	90 1	eet from the		line
ind Level Elev. 5931	Prod Pi	ucing Formation ctured Cli	ff ·	P∞I Nipp	Picture	ed Cliff	[r] De	dicated Avereage:
Outline th	e acerage de	dicated to the	subject well	oy colored pe	ncil or hact	hure marks	on the plat belo	w.
	nan one leas							(both as to worki
If more the communiti	nan one leas ization, unit	e of different ization, force-	ownership is pooling, etc?	dedicated to	the well, h	nave the i	nterests of all ow	ners been consolidat
) Yes () No	lf onswer	is "ves." tvoe	e of consolida	ition			*************************************
answer is "	'no," list the	owners and t	ract descripti	ons which ho	ive actually	y consolidi	ated. (Use rever	se side of this form
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o allowable	will be assig	ned to the wel	l until all inte	erests have b	een consoli	idated (b)	communitization	n, unitization, force
poling, or ot	herwise) or i	until a n on s ta	ndard unit, e	liminating su	ich interest	s, nus beer	n approved by th	e Commission.
							CERT	IFICATION
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							I hereby certify	that the information co
							herein is true and	complete to the best
							knowledge and belie	f.
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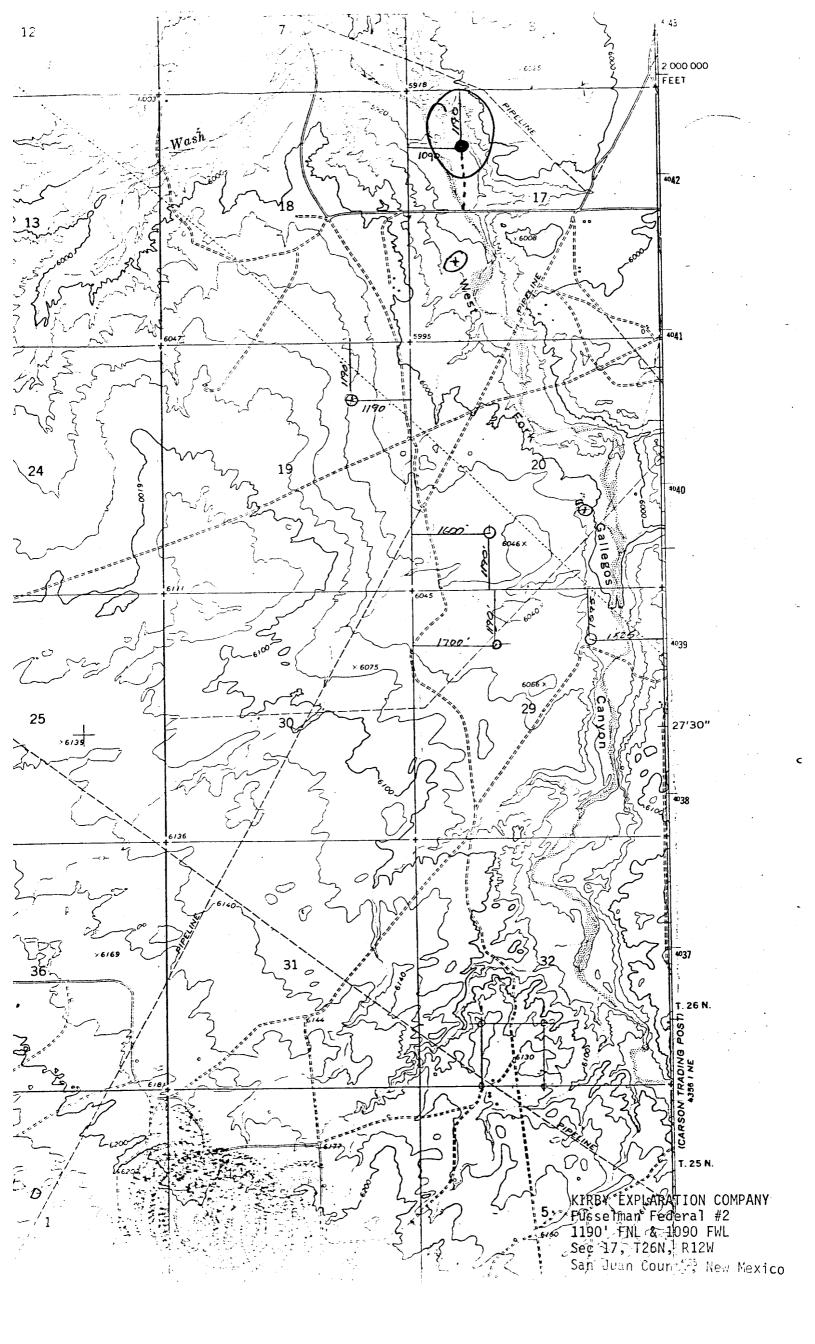
SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

1463 Certificate No.



Scale 1"= 30"

Kirby Exploration Company Fusselman Federal #2 1190' FNL & 1090' FWL Sec 17, T26N, R12W San Juan County, New Mexico



3E COMPANY, INC.

Engineering • Energy • Exploration

P. O. Box 190 -:- 505/327-4020

FARMINGTON, NEW MEXICO 87401

March 29, 1977

U.S. Department of Interior Geological Survey P.O. Box 959 Farmington, NM 87401

Attention: Mr. P. T. McGrath

District Engineer

RE: Development Plan for Surface Use Kirby Exploration Company Fusselman Federal #2 1190' FNL & 1090' FWL Sec 17, T26N, R12W

Nipp Pictured Cliff San Juan County, New Mexico

Gentlemen:

Attached is the "Application for Permit to Drill" (form #9-331C) for the subject well. Also enclosed are the following items: surveyor's plat, drill site plat and vicinity map. The archaeological report will follow under separate cover. Ms. Zarnowski gave oral approval of location. Mr. Bob Moore of Bureau of Land Management, Mr. Don Miller of the United States Geological Survey and Ms. Pat Zarnowski of the Agency of Conservation Archaeology have inspected the site.

The development plan for surface use is as follows:

Points 1, 3, 4, 6, & 9 Vicinity map and drill site plat attached.

Point 2. Water bars will be used on all roads where necessary.

Point 5. Water for drilling will be trucked from the San Juan River approximately 27 miles to the north.

Point 7. A waste disposal pit will be provided for the garbage and trash.

Location shown on drill site plat. Drilling fluids will be contained in reserve pit until such time as evaporation occurs and then pits will be covered.

Point 8. No camps or airstrip.

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March 29, 1977

- Point 10. Should the well be a commercial producer, it will be equipped to facilitate producing operations with all drilling pits filled, location leveled and well site reseeded in compliance with current Bureau of Land Management seeding requirements. During dry out time required for the reserve pit it will be fenced to eliminate livestock entry. All facilities will be painted sandstone: Federal Standard 595-30318.
- Point 11. The location is on a level plain surrounded by native vegetation with no trees. A well traveled road 1400 feet to the south will provide access.
- Point 12.

John Alexander 3E Company, Inc. P.O. Box 190 Farmington, NM 87401 Phone: 505-327-4020

Point 13. I hereby certify that I or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Kirby Exploration Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

3-29-77	John Allexander
	John Allexander

Should further information be desired, please advise.

Yours very truly

John Alexander

JA:st

Attachments