					/	
	NO. OF COPIES RECEIVED]				
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		ON	Form C-104	
	SANTA FE /				Supersedes Old C-104 and C-1.	
	FILE / _	AND Effective 1-1-65			Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE					
	IRANSPORTER GAS /					
	OPERATOR /	_				
1.	PRORATION OFFICE Operator	<u> </u>				
	1 ·	on Company				
	Kirby Exploration Company Address P.O. Box 1745, Houston, Texas 77001					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well A Change in Transporter of:					
	Recompletion Oil Dry Gas					
	Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F		d of Lease	Lease No.	
	Fusselman Federal	2 Nipp Pictur	red Cliff Sta	te, Federal or Fee	Federal NM-056022	
	Unit Letter D : 1190 Feet From The North Line and 1090 Feet From The West					
	Line of Section 17 Township 26N Range 12W , NMPM, San Juan County					
	=-					
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	is			
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
			harman (Cina address to m	val approved conv	of this form is to be sent!	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to Flags Natural GAs Company P.O. Box 990, Farmington, NM 87401					
	El Paso Natural GAs Company P.O. Box 990, Farmington, NM 8/401					
	If well produces oil or liquids, give location of tanks.	Unit , Sec. 1 wp. 1 rge.	no	1 """		
		<u> </u>				
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
1 V .		Oil Well Gas Well	New Well Workover I	eepen Plug B	ack Same Res'v. Diff. Res'v.	
	Designate Type of Completic	$\nabla n = (X)$	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.		
	4-21-77	6-10-77	1253		1130	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	989	
	5931 GL	Pictured Cliff	1085	Depth	Casing Shoe	
	Perforations 1000 110E				•	
	1086-92, 1098-1105 TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	121/4	8 5/8	91		85	
	61/4	4 1/2	1223		200	
	34	2 3/8	989			
			<u>i </u>			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etg.)					
	Date Litter New Off Hay 10 Janks	Date 01 1481		7		
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size	
	Zangin of Fast			1		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - M	CON. GOM	
ı	Distro				- DIST- 3	
	GAS WELL			·	10	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit	y of Condensate	
	310	3 Hrs.	Casing Pressure (Shut-in	Choke	Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-In	Cnoke	3/4	
	Citctal Flow Prover	217 psig	//	LOTED A TION		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	67 2.5	, 19	
	Commission have been compiled v					
	above is true and complete to the	ByOriginal Signed by A. R. Kendrick				
			SUPERVISOR DIST. #3			

VI

William T. Jones

July 18, 1977

(Title)

(Date)

Agent

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.