		/		
MD. OF CODIES MEETINES			•	
DISTRIBUTION	NEW MEXICO OIL CON	/ NSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1)(	
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRAINS ON THE ARD HATORIAE ONS			
OIL	(D)  5			
TRANSPORTER GAS				
PRORATION OFFICE		MAR	1111	
Operator	Ou 1984			
1 - 1	TEXACO Inc.,			
	Denver, Colorado 80	OIL CON. DI DIST. 3	V.	
Reason() for filing (Check proper box)		Other (Please explain)		
New W.	Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in OPERATOR	Casinghead Gas Condense	ate		
If change of ownership give name DC and address of previous owner	ome Petroleum Corp.,	1625 Broadway, Denv	er, Colorado	
I. DESCRIPTION OF WELL AND L	EASE .			
Lease Name	Well No. Pod Acted in The Post Po	Kind of Lease	Lease No.	
FRFW FEDERAL	5 PATE PICTURED	CLIFF State, Federal	or Fee FEDERAL 0560223	
Location				
$\int_{-\infty}^{\infty}$	Feet From The OTT Line	and 1190 Feet From Ti	e_EAST	
Unit Letter : 190	0/ 1/	2W , NMPM, SAN 3		
Ene of Section (				
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	<u> </u>		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)	
1				
Name of Authorized Transporter of Cast	nghead Gas or Dry Gas 🔀	Address (Give address to which approve	•	
EL PASO NATURAL	GAS CO	BOX 990 FARMING	TON, N.M. 87401	
	Unit Sec. Twp. P.ge.	Is gas actually connected? When	***	
give location of tanks.		<u> </u>	3-5-9	
If this production is commingled with	that from any other lease or pool.	give commingling order number:	·	
V. COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.	
	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
Designate Type of Completion	n = (X)	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Feriorations			Depth Casing Shoe	
FELIGICATION				
	TUBING, CASING, AND	CEMENTING RECORD		
UO: E 517 E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
	i			
	<u> </u>	for any of send solves of load oil	and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)  onle for this de	fier recovery of total volume of toda off pih or be for full 24 hours)		
OIL WELL	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)	
Date First New Cil Run To Tanks	2.00.755			
	Tuhing Pressure	Casing Roule 12 13 13 7	Shoke Size	
Length of Test	Tubing Pressure		Land Control of Contro	
	100 251	Water - Scla	Gas MCF	
Actual Prod. During Test	Oil-Bbis.	MAY 0 71984		
		OLCON. DIV	,	
GAS WELL			Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate DIST. 3		
		Carla Diagram ( a)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)		
1			ATION COMMISSION	
		ALL CONSERVA	NTION COMMISSION	

VI. CERTIFICATE OF COMPLIANCE

I.

Π.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.

TEXACO Inc. as Operator for Texaco Oils

Wall Mary (Signature) Field Supt.

There!

This form is to be filed in compliance with RULE 1104.

APPROVED

Inc.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DISTRICT # 3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply intered wells.



modified off