

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 0560223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Frew Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Nipp Pictured Cliff

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 19, T26N - R12W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

19. ELEV. CASINGHEAD

6039'

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other _____

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other _____

2. NAME OF OPERATOR

Dome Petroleum Corporation

3. ADDRESS OF OPERATOR 501 Airport Drive, Suite 107
Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190' FNL, 1190' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4/28/77

16. DATE T.D. REACHED

4/30/77

17. DATE COMPL. (Ready to prod.)

11/6/78

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6039' GR

20. TOTAL DEPTH, MD & TVD

1302'

21. PLUG, BACK T.D., MD & TVD

1165

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-1302

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1131 - 1152 Pictured Cliff

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, FDC/CNL, Gamma Ray, Caliper

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	49'	11"	50 sx Class "B" w/2% CaCl	None
4-1/2"	10.5#	1301'	6-3/4"	200 sx Class "B"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1053'	None

31. PERFORATION RECORD (Interval, size and number)

1131' - 1134' .4 I.D. 6 shots
1143' - 1146' .4 I.D. 6 shots
1148' - 1152' .4 I.D. 8 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1131' - 1152'	575 gal. "Gas Well Acid"
1131' - 1152'	Foam Frac w/7500 gal. and 15000# Sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/17/77		Flowing				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/6/78	3	3/4"	→		57	TSTM	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)	
22	80	→	0	459	TSTM	NOV 2 1978	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold - test vented

TEST WITNESSED BY

H. Hollingsworth

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. E. Babyak

TITLE

Manager Reservoir Eng.

DATE 11/10/78

*(See Instructions and Spaces for Additional Data on Reverse Side)