Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C 104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

copies:

OCD, Aztec Well File 1

PISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No.					1 Accounting 1 Land Dept	
MERRION OIL & GAS CO	RPORATION				*	
P. O. Box 840, Farmi	ngton, New Me	xico 87499				
Reason(s) for Filing (Check proper box)			Other (Please explain)			
New Well		Transporter of:				
Recompletion L		Dry Gas				
			16555 D 00	00301 6555		
If change of operator give name and address of previous operator	Texaco, Inc.	P. O. Box	46555, Denver, CO	8020.L=6555		
II. DESCRIPTION OF WELL lease Name Frew Federal	AND LEASE Well No. 2	Pool Name, Includin WAW Pic	g Formation Cliffs Fruitland	Kind of Lease State, Feggal or Fee	Lease No. NM 0560223	
Unit LetterN	: 1190'	_ Feet From The	South Line and 1600'	Feet From The W	est Line	
Section 20 Townshi	p 26N	Range 12W	, NMI'M, San J	uan	County	
			BAI (140			
111. DESIGNATION OF TRAN	or Conde		Address (Give address to which a			
Name of Authorized Transporter of Casin		or Dry Gas X	Address (Give address to which			
El Paso Natural Gas Com		Twn. Rge.	P. O. Box 4990.	Farmington, N When 7	M 8/499	
If well produces oil or liquids, give location of tanks.	Unit Soc.	I where was	yes			
If this production is commingled with that	from any other lease of	r pool, give commingl	I T			
IV. COMPLETION DATA					u mara da sa kalibah sa	
Designate Type of Completion	Oil We	II Gas Well	New Well Workover	Deepen Plug Back	Same Ros'v - Diff Res'v	
Date Spudded	Date Compl. Ready	lo Prod.	Total Depth		ı	
Trate Operation						
Flevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Cas Pay	Tubing Dept	Tubing Depth	
Ferforations			L	Depth Casing Shoe		
	TUBING	. CASING AND	CEMENTING RECORD			
HOLE SIZE		TUBING SIZE	DEPTH SET		SACKS CEMETH	
	_					
					· · · · ·	
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volum		t be equal to or exceed top allow Producing Method (Flow, pury		for full 24 hours)	
Trate Tirst New Oil Run 10 Tank	Date of Test		P A F			
Length of Test	Tubing Pressure		Casin Dass U	OO Sas-MCI		
Actual Prod. During Test	Oil - Bbls.		Water Blik AUG2 7 19	90		
GAS WELL			OIL CON.			
Actual Prod. Test - MCP/D	Length of Test		lible. Condensate/ pist. 3	Gravity of	Condensate	
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Piessure (Shut-in)	Choke Size		
VI. OPERATOR CERTIFI	CATE OF CON	APLIANCE		·		
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				AUG 2	8 19 90	
is true and complete to the best of h	y knowicage and belief		Date Approved	#UU &	U 1JJU	
Atum I ham				7	1	
Signature			By But) Chang			
Steven S. Dunn Operations Manager Printed Name Title			 	SUPERVISOR DISTRICT #3		
8-22-90 Date		327-9801 Telephone No.	Title			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.