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CUSTRUMUTION		/	•
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C -104
FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65
U.\$.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	
LAND OFFICE		D B c -	S a a
TRANSPORTER GAS	$\overline{}$	DEGE	
OPERATOR		UU -	. , , , , , , , , , , , , , , , , , , ,
PRORATION OFFICE		MAR 1 4	1984
TEXACO Inc.,		Oll Con	~ ~ ~
Address		OIL CON.	DIV.
ţ	00, Denver, Colorado	80201 DIST. 3	3
Reason for filing (Check proper	box)	Other (Please explain)	
New Wo	Change in Transporter of:		
Change in OPERATOR	Oil Dry Go Casinghead Gas Conde		
<u> </u>			
and address of previous owner	Dome Petroleum Corp.	, 1625 Broadway, De	nver, Colorado
I. DESCRIPTION OF WELL AN			
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.
FREW FEDERAL	4 WAW FRUITLAND-F	PICTURED CLIFFS State, Feder	al or Fee FEBETAL NMOSLO32
Location	0.0		NI IOJWZZ
Unit Letter :	190 Feet From The NORTH Lir	ne and 1700 Feet From	The WEST
Line of Section	Township 26N Range 18	W , NMPM, SAN	7,00
	70	, 1000 M., 31 (1)	SDAN County
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of	Ot! or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas 🔀	Address (Give address to which appr	oved copy of this form is to be sent)
EL PASO NATURAL	GAS Co.	I	DOTONAM 87401
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	nen)
give location of tanks.	1 1 1	1 (a)	6-14-78
If this production is commingled. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudged			
Date Spadaes	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, Rhb. RT, GR, etc.	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			Depth Cusing Shoe
	TIRING CASING AND	CEUENTING RECORD	Depth Cusing Shoe
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE			SACKS CEMENT
HOLE SIZE			
HOLE SIZE			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a)	DEPTH SET	
. TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a)	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a) able for this de	DEPTH SET fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top allou- ft, etc.)
. TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a) able for this de	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow.
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a) able for this de	DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Figure 6	SACKS CEMENT and must be equal to or exceed top allou- ft, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	DEPTH SET feer recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top allou- ft, etc.) Ghoke Size
TEST DATA AND REQUEST OIL WELL. Cate First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Figure G Figure MAY 0 71984	SACKS CEMENT and must be equal to or exceed top allow. ft, etc.) Gas_MCF
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TEST DATA AND REQUEST OIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Includit Prod. Test-MCF/C. Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	DEPTH SET fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas limited in the pump of the pump	SACKS CEMENT and must be equal to or exceed top allou- ft, etc.) Choke Size Gas-MCF Gravity of Condensate
TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Includi Proc. Test-MCF/C. Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	DEPTH SET fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas limited in the pump of the pump	SACKS CEMENT and must be equal to or exceed top allou- ft, etc.) Choke Size Gas_MCF Gravity of Condensate
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(Title)

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All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply



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