### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITE	D 9	TATE	ES	
DEPARTMENT	OF	THE	INTERIOR	

20.045

	DINIIL	D STATES			30-095-22591
	DEPARTMENT	OF THE INTE	RIOR	1	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGI	SF 080238A			
	GEOLOGI	ACK	6. IF INDIAN, ALLOTTER OR THISE NAME		
APPLICATION	FOR PERMIT IC	) DRILL, DEL	PEN, OR PLUG B		NAME OF THE PROPERTY OF THE PR
TABLE OF MORK		DEEPEN 🗆	PLUG BAC	CK 🗆	7. UNIT AGREEMENT NAME
DRILI	L IXI	DELI EIV			S. FARM OR LEASE NAME
TYPE OF WELL OIL GAS	L X OTHER		SINGLE ZONE ZONE		-\
NAME OF OPERATOR	-				Chaco
J. Gregory N	Merrion and Rob	ert L. Bayle:	ss		9
ADDRESS OF OPERATOR					10. FIELD AND POOL, OR WILDCAT
	41, Farmington,	New Mexico	8/4U1		Wildcat 7250-10 ex
LOCATION OF WELL (Rep	ort location clearly and i	n accordance with at	y State requirement		11. SEC., T., B., M., 9R/BLK.
1800 FNL and	d 910 FWL			÷	AND SURVEY OF AREA
At proposed prod. zone					Sec. 6, T26N, R12W
		TOWN OR POST OF	FICE*		12. COUNTY OR PARISH 13. STATE
. DISTANCE IN MILES AT	ND DIRECTION FROM NEAR	LBT TOWN ON TOUT		-	San Juan N.M.
		1 16	. NO. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED THIS WELL
5. DISTANCE FROM PROPOS LOCATION TO NEAREST					160 154.38
PROPERTY OR LEASE LI (Also to nearest drig.	. unit iiiic, ii u.i.,		. PROPOSED DEPTH	20. RO	TARY OR CABLE TOOLS
8. DISTANCE FROM PROPO TO NEAREST WELL, DR			1300 ft.	Ì	Rotary
OR APPLIED FOR, ON THIS	S LEASE, FI.				22. APPROX. DATE WORK WILL START*
5957 ft. G	T.T.				As soon as possible
	,	POPOSED CASING	AND CEMENTING PROG	RAM	
3.					QUANTITY OF CEMENT
			. I SETTING DEPTH		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			10 sax
7-7/8"	5-1/2"	15.5#	30'		10 sax 100 sax
7-7/8" 4-3/4"	5-1/2" 2-7/8"	15.5# 6.4#	30' 1310'		100 sax
7-7/8" 4-3/4"	5-1/2" 2-7/8"	15.5# 6.4#	30' 1310'	-1/2",	100 sax 15.5 lb. casing with
7-7/8" 4-3/4" Will dril	5-1/2" 2-7/8" 1 7-7/8" hole t	15.5# 6.4#	30' 1310' set 30 ft. of 5		100 sax  15.5 lb. casing with logs. If appears
7-7/8" 4-3/4" Will dril	5-1/2" 2-7/8" 1 7-7/8" hole t	15.5# 6.4#	30' 1310' set 30 ft. of 5		100 sax  15.5 lb. casing with logs. If appears
7-7/8" 4-3/4" Will dril 10 sax ce	5-1/2" 2-7/8" 1 7-7/8" hole t ment. Will dri	15.5# 6.4# o 30 ft. and 11 4-3/4" ho 0 ft. of 2-7	30' 1310' set 30 ft. of 5 le to 1310 ft. a /8", 6.4 lb., J-		100 sax 15.5 lb. casing with
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7-7/8" 4-3/4"  Will drill 10 sax cer productiv 100 sax.	5-1/2" 2-7/8"  1 7-7/8" hole t ment. Will dri e, will run 131 Will perforate	15.5# 6.4#  o 30 ft. and 11 4-3/4" ho 0 ft. of 2-7 and stimula  TE: The gas Northwes	30' 1310'  set 30 ft. of 5 le to 1310 ft. a /8", 6.4 lb., J- te as required.  from this format t Pipelipe.	55 cas	15.5 lb. casing with logs. If appears ing and cement with dedicated to
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Will dril. 10 sax cer productiv 100 sax.  IN ABOVE SPACE DESCRI zone. If proposal is t preventer program, if: 24.	5-1/2" 2-7/8"  1 7-7/8" hole to ment. Will drie, will run 131  Will perforate  NOT	15.5# 6.4#  o 30 ft. and 11 4-3/4" ho 0 ft. of 2-7 and stimula TE: The gas Northwes	set 30 ft. of 5 le to 1310 ft. a /8", 6.4 lb., J-te as required.  from this format to Pipeline.	55 cas	15.5 lb. casing with logs. If appears ing and cement with dedicated to productive zone and proposed new productive sured and true vertical depths. Give blowout
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Will dril. 10 sax cer productiv 100 sax.  IN ABOVE SPACE DESCRI zone. If proposal is t preventer program, if: 24.	5-1/2" 2-7/8"  1 7-7/8" hole to ment. Will drie, will run 131  Will perforate  NOT	15.5# 6.4#  o 30 ft. and 11 4-3/4" ho 0 ft. of 2-7 and stimula  TE: The gas Northwes	set 30 ft. of 5 le to 1310 ft. a /8", 6.4 lb., J-te as required.  from this format to Pipeline.	55 cas	15.5 lb. casing with logs. If appears ing and cement with dedicated to productive sone and proposed new productive sore and true vertical depths. Give blowout the source of the source
Will dril. 10 sax cer productiv 100 sax.  IN ABOVE SPACE DESCRI ZONE. If proposal is to preventer program, if: 24.  SIGNED (This space for Fe	5-1/2" 2-7/8" hole to ment. Will drive, will run 131 Will perforate  NOT	15.5# 6.4#  o 30 ft. and 11 4-3/4" ho 0 ft. of 2-7 and stimula  TE: The gas Northwes	set 30 ft. of 5 le to 1310 ft. a /8", 6.4 lb., J-te as required.  from this format to Pipeline.	55 cas	15.5 lb. casing with logs. If appears ing and cement with dedicated to productive sone and proposed new productive sore and true vertical depths. Give blowout the source of the source
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## THE MEATOD DIE CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Merrion & Bayless			All distances must be f	rom the outer boundaries	of the Section.	
Section   Township   T	perator			Lease .		i .
It better be 6		Bayless			County	У
Production of wells  1800 test from the North Inne and 910 test from the West Inne  2907 Pateured Cliffs Pool Test from the Producting Foundation Production For Production	Init Letter	Section	· ·		1	n Juan
1800 test town the North town and 1910 test from the West Inc.  1957 Placture Greatests Producting Forestation Pool  1958 Plactured Cliffs  1. Qutline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  1 Yes No If answer is "yes," type of consolidation  1 If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).  1 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  2 CERTIFICATION  2 Thereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  3 Seq. 6  4 Seq. 6  5 Date  1 hereby certify that the well location above the plan was planted from the best of my knowledge and belief.  2 Date Surveys.  2 Prod B. Kett D.  3 Prod B. Kett D.  4 Prod B. Kett D.			ZON	LZW		
Desicones Accessory  Producting Formatics  Prictured Cliffs  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?    Yes		-	lanth is	910	toot from the We	est line
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dated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Position  Co-Owner  Copymy  Merrion & Bayless  Date  Nay 5, 1977  I hereby certify that the well location shown on this plat was plotted from field incres of octual surveys made by me of under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Nay 5, 1977  Registrated Psychoptical Engager  And or Land & wwayer  Area B. Ref. 35.  Pred B. Ref. 35.	Outline th     If more th     interest a	ne acreage dedica nan one lease is nd royalty).	ited to the subject w	ll, outline each and	identify the own	nership thereof (both as to working
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Position  Co-Owner  Company  Merrion & Bayless  Date  May 5, 1977  I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by mean under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  May 1, 1977  Registered Philosophal Engineer  and/or Land Gwreyor  Pred B. Kerr 19.  Certificate No.  2050	dated by o	No If a is "no," list the	unitization, force-pool	of consolidation	e actually been	consolidated. (Use reverse side of
sec    Sec	forced-poo	ble will be assign	ned to the well until a ) or until a non-standa	ll interests have be ard unit, eliminating	en consolidated such interests,	nas been approved by the Commis-
Merrion & Bayless  Date May 5, 1977  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by mean under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  May 1, 1977  Registered Professional Engineer and/or Land General Correct and/or Land General				         	1 1	Position Co-Owner
shown on this plat was plotted from fiel notes of actual surveys made by me a under my supervision, and that the sam is true and correct to the best of m knowledge and belief.  Date Surveyed  May lis 1977  Registered Ptotessional Engineer and/or Land Surveyor  Fred B. Kerr Jr.  Certificate No.  3050		     				Merrion & Bayless  Date  May 5, 1977
May li, 1977 Registered Professional Engineer and/or Land Surveyor  Fred B. Kerr Jr.  Certificate No.  3050				       		shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my
3950		 		-		May 1: 1977 Registered Professional Engineer and/or Land Surveyor Fred B. Kerr Jr.

#### MERRION & BAYLESS

#### NTL-6 REQUIREMENTS

# Chaco #9 Section 6, T26N, R12W San Juan County, New Mexico

- 1 & 2. A topographical map is attached showing location of drill site and access roads to location. The terrain is relatively flat and no new roads will be built. A drive-in truck-mounted drilling rig will be used and will be driven in to the location with our road work.
  - 3. Wells within one mile radius are shown on the topographical map.
  - 4. There are no existing or proposed facilities.
  - 5. Water will be hauled from the San Juan River by truck.
  - 6. No construction materials will be used.
  - Drill cuttings will be placed in a pit and covered when dry and location will be cleaned after work on well is completed.
  - 8. No ancillary facilities.
  - 9. Wellsite layout attached.
  - 10. Restoration of drillsite -- pits will be filled and leveled and area reseeded to BLM specifications.
  - 11. Other information: the drillsite is fairly level, arid land with very little vegetation. There is no other surface use or facilities existent. An archeological survey statement will be furnished.
  - 12. Operator representative:

Robert L. Bayless P.O. Box 1541

Farmington, N.M. 87401

Office phone: 325-5093 Home phone: 325-8985

#### 13. Certification:

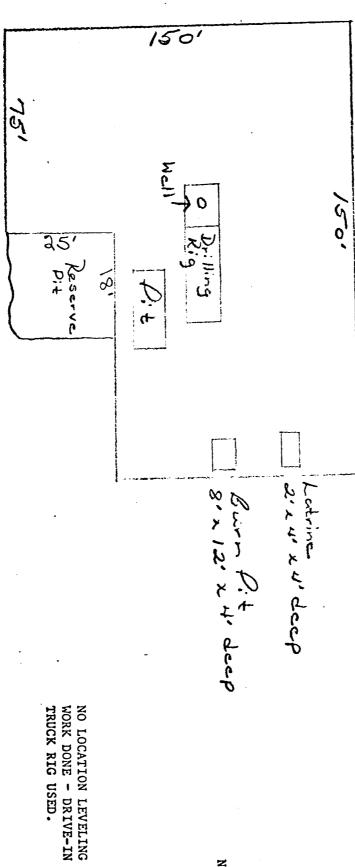
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by MERRION AND BAYLESS and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE

ROBERT L. BAYLESS

Co-Owner

MERRION & BAYLESS Chaco #9 Section 6, T26N, R12W



HOH

Shall

