Form	9-331
(May	1963)

## UNITED STATES SUBMIT IN TRIPLICATES (Other instructions on re-

l	Budget	Bures	וט א	0.	- 1172
5. LEASE	DESIGN	MOITA	AND	SERI	AL NO.

GEO

AL OF THE INTERIOR COMPANY	l .
LOGICAL SURVEY	SF 080238A
LOGICAL SOLVE	6. IF INDIAN, ALLOTTE

		6. IF INDIAN, ALLESTEE OR THIS INDIAN			
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)					
			7. UNIT AGREEMENT NAME		
OIL GAS WELL OTHER			8. FARM OR LEASE NAME		
2.	NAME OF OPERATOR		<u> </u>		
J. Gregory Merrion & Robert L. Bayless		Robert I. Bayless	Chaco		
		9. WELL NO.			
3.	ADDRESS OF OPERATOR				
P.O. Box 507, Farmington, NM 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.) At surface  1800 FNL and 910 FWL		NIPP Pictured Cliffs			
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
		•	Sec. 6, T26N, R12W		
-		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE		
1	4. PERMIT NO.	5957 ft. G.L.	San Juan N. M.		

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

AND		SUBSEQUENT REPORT OF:		
PRACTURE TREAT MULTI SHOOT OR ACIDIZE ABAND	OB ALTER CASING	WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other) Drilling Well  (NOTE: Report results of mul  Completion or Recompletion R	REPAIRING WELL  ALTERING CASING  ABANDONMENTS	<u>x</u>
(Other)		Completion or Recompletion A		tir

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*
  - Drilling out from under surface with 4-3/4" holes 02-28-78 Surface 5-1/2" J-55 Set @ 42 ft. w/6 sx.
  - TD @ 1273 ft. Rig up Birdwell Ran Induction Log. 03 - 06 - 78Set 2-7/8" EUE Production string @ 1265 ft. w/ 80 sx. PBTD 1242 ft.
  - Ran Correlation log and perforated 1184-93', 1160-66', 03-15-78 1108-14', 1066-74', W 2 PF. Testing Well.

