SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	SF 080238A
FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7 UNIT ACREPMENT NAME

UNITED STATES

		-	C III IVIII II		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
DRILL X DE	EPEN PLUG BA	ск □	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL		i			
OIL GAS WELL X OTHER	SINGLE MULTIP	LE _	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR		1	Chaco		
		ŀ	9. WELL NO.		
J. Gregory Merrion and Robert L	<u>Bayless</u>				
3. ADDRESS OF OPERATOR	·		8		
P.O. Den 15/1 Francisco N.W.	07/01	F	10. FIELD AND POOL, OR WILDCAT		
P.O. Box 1541, Farmington, N.M. 4. LOCATION OF WELL (Report location clearly and in account	dance with any State requirements.*)		Wildcat Pino PC ex		
At surface		. -	11. SEC., T., B., M., OR BLK.		
790 FSL and 1850 FWL			AND SURVEY OR ABEA		
At proposed prod. zone					
0.000			Sec. 6, T26N, R12W		
SAME 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOV	N OR POST OFFICE®		12. COUNTY OR PARISH 13. STATE		
		<u> </u>	San Juan N.M.		
15. DISTANCE FROM PROPOSED*	16. NO. OF ACRES IN LEASE		F ACRES ASSIGNED HS WELL		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			160 155.52		
(Also to nearest drlg. unit line, if any)		-1-00			
18. DISTANCE FROM PROPOSED LOCATION®	19. PROPOSED DEPTH	20. ROTAR	Rotary OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	1300 ft.				
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*		
5970' G.L.			As soon as possible		

23. PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE SIZE OF CASING 30' 15.5# 10 sax 7-7/8" 5-1/2" 100 sax 4-3/4" 2-7/8" 6.4# 1300'

Will drill 7-7/8" hole to 30 ft. and set 30 ft. of 5-1/2", 15.5 lb. casing with 10 sax cement. Will drill 4-3/4" hole to 1300 ft. and run logs. If appears productive, will run 1300 ft. of 2-7/8", 6.4 lb., J-55 casing and cement with 100 sax. Will perforate and stimulate as required.

> The gas from this formation is dedicated to Northwest NOTE: Pipeline.

> > MAY 6

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

8 IGNED A SOL	TITLE	Co-Owner	DATE	May 5, 1977
(Tois space for Federal or State office use)				
PERMIT NO.		APPROVAL DATE		
APPROVED BY	TITLE		DATE	

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease Well No. Merrion & Bayless Chaco 8 Unit Letter Township 6 26N 12W San Juan Actual Footage Location of Well: 790 1850 feet from the South West Ground Level Elev. Producing Formation Dedicated Acreage: 5970 Pictured Cliffs 160 15-5. Scres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes Yes ☐ No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Co-Owner Merrion & Bayless May 5, 1977 Sec 6 I hereby certify that the well location wn on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 18501 Date Surveyed May L. 3 977 Registered Professional Engine and/or Land Surveyor 1320 1650 1980 2310 2640 3950 2000 1000 50 Q

MERRION & BAYLESS

NTL-6 REQUIREMENTS

Chaco #8 Section 6, T26N, R12W San Juan County, New Mexico

- 1 & 2. A topographical map is attached showing location of drill site and access roads to location. The terrain is relatively flat and no new roads will be built. A drive-in truck-mounted drilling rig will be used and will be driven in to the location with our road work.
 - 3. Wells within one mile radius are shown on the topographical map.
 - 4. There are no existing or proposed facilities.
 - 5. Water will be hauled from the San Juan River by truck.
 - 6. No construction materials will be used.
 - 7. Drill cuttings will be placed in a pit and covered when dry and location will be cleaned after work on well is completed.
 - 8. No ancillary facilities.
 - 9. Wellsite layout attached.
 - 10. Restoration of drillsite -- pits will be filled and leveled and area reseeded to BLM specifications.
 - 11. Other information: the drillsite is fairly level, arid land with very little vegetation. There is no other surface use or facilities existent. An archeological survey statement will be furnished.
 - 12. Operator representative:

Robert L. Bayless
P.O. Box 1541
Farmington, N.M. 87401
Office phone: 325-5093
Home phone: 325-8985

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by MERRION AND BAYLESS and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE

ROBERT L. BAYLESS

Co-Owner

MERRION & BAYLESS Chaco #8 Section 6, T26N, R12W



