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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 11-1-76

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC-3735

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	

7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 1

2. Name of Operator Dietrich Exploration Company
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3. Address of Operator 602 Midland Savings Bldg., 444 17th St., Denver, CO 80202
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10. Field and Pool, or Wildcat Nipp Pictured Cliff
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4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>790</u> FEET FROM THE <u>north</u> LINE AND <u>790</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>2</u> TWP. <u>26N</u> RGE. <u>13W</u> NMPM
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12. County San Juan
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15. Date Spudded 7-14-77	16. Date T.D. Reached 7-18-77	17. Date Compl. (Ready to Prod.) 7-26-77	18. Elevations (DF, RKB, RT, GR, etc.) 6006 GL	19. Elev. Casinghead 6006
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20. Total Depth 1300	21. Plug Back T.D. 1253	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools rotary	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 1214-1236 Pictured Cliff	25. Was Directional Survey Made yes
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26. Type Electric and Other Logs Run IES, FDC, CNL, GR-Caliper GR-CCL	27. Was Well Cored no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/3	15.5	60	7 7/8	10 sacks class "B" + 2% CaCL	none
2 7/8	6.4	1285	4 3/4	100 sacks class "B"	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					N/A		

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1214-1218	.4" id	8 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1226-1234	.4" ed	16 shots	none	

33. PRODUCTION							
Date First Production 7-26-77		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut-in	
Date of Test 8-18-77	Hours Tested 3	Choke Size 3/4	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 41	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 792	Water - Bbl.	Oil Gravity - API (Corr.) N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By John Alexander
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>John Alexander</u> John Alexander	TITLE <u>Agent</u> DATE <u>8-19-77</u>

