

NEW MEXICO OIL CONSERVATION COMMISSION  
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122  
Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special					Test Date 8-18-77						
Company Dietrich Exploration Company				Connection							
Pool Nipp				Formation Pictured Cliff				Unit			
Completion Date 8-18-77		Total Depth 1300		Plug Back TD 1253		Elevation 6006 GL		Farm or Lease Name State			
Csq. Size 2 7/8	Wt. 6.4	d	Set At 1285	Perforations: From 1214 To 1234				Well No. 1			
Tbg. Size N/A	Wt.	d	Set At	Perforations: From To				Unit 2	Sec. Twp. Rge. 26N 13W		
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single					Packer Set At N/A			County San Juan			
Producing Thru Casing		Reservoir Temp. *F @		Mean Annual Temp. *F		Baro. Press. - P <sub>a</sub>		State New Mexico			
L	H	G <sub>g</sub> .620	% CO <sub>2</sub>	% N <sub>2</sub>	% H <sub>2</sub> S	Prover	Meter Run	Taps			
FLOW DATA					TUBING DATA		CASING DATA		Duration of Flow		
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h <sub>w</sub>	Temp. *F	Press. p.s.i.g.	Temp. *F	Press. p.s.i.g.	Temp. *F	Duration of Flow
1.	2x6x.75						236				3 Hrs.
2.							41	40 <sup>0</sup>			
3.											
4.											
5.											
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P <sub>m</sub>	Flow Temp. Factor Ft.	Gravity Factor F <sub>g</sub>	Super Compress. Factor, F <sub>pv</sub>	Rate of Flow Q, Mcfd				
1	11		53	1.020	1.270	1.0082	761				
2.											
3.											
4.											
5.											
NO.	P <sub>r</sub>	Temp. *R	T <sub>r</sub>	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.						
1.	.08	500	1.37	.9838	A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.						
2.					Specific Gravity Separator Gas _____		X X X X X X X X X				
3.					Specific Gravity Flowing Fluid _____		X X X X X				
4.					Critical Pressure _____ P.S.I.A.		P.S.I.A.				
5.					Critical Temperature _____ R		R				
P <sub>c</sub> 248		P <sub>c</sub> <sup>2</sup> 61504									
NO.	P <sub>i</sub> <sup>2</sup>	F <sub>w</sub>	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.0479$		(2) $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.0405$				
1		53	2809	58695							
2											
3											
4											
5											
AOF = Q $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 792$											
Absolute Open Flow 792 Mcfd @ 15.025					Angle of Slope @			Slope, n .85			
Remarks:											
Approved By Commission:			Conducted By: <i>John Alford</i>			Calculated By:			Checked By: <i>ESL:3</i>		