				/		
NO. OF COPIES RECEIVED 4		OUSSEN/ATION COM	ISSION	Form C - 104		
SANTA FE	NEW MEXICO OF CONTROL			Supersedes Old C-104 and C-11		
FILE					5	
U.S.G.5.	AUTHORIZATION TO TRA		NATURAL (SAS		
LAND OFFICE	ACTIONIZATION TO THE	\				
OIL OIL						
TRANSPORTER GAS						
OPERATOR /	•,					
PRORATION OFFICE		<u> </u>				
Operator District Evolution	tion Company					
Dietrich Explora		oet Denver CO	80202			
602 Midland Savi	ngs Bldg., 444 17th Stre	Other (Pleas	e explain)			
Reason(s) for filing (Check proper box)	Change in Transporter of:	June, (1	,			
New Well Recompletion	Oil Dry Go	ıs 🗍				
Change in Ownership	Casinghead Gas Conde	nsate				
Change in Ownership.		·				
If change of ownership give name and address of previous owner						
. DESCRIPTION OF WELL AND	ESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation		Kind of Leas	ie.	Lease No.	
	1 Nipp Pictured	_	State, Federa	or Fee State	LC-3735	
State	1 - 1					
Unit Letter A : 790	Feet From The north Lir	ne and 1. 790	Feet From	The east		
Line of Section 2 Tov	mship 26N Range	13W . NMPN	А,		County	
Name of Authorized Transporter of Oil	or Condensate	Address (Give dedress		oved copy of this form is		
Name of Authorized Transporter of Cas		Address (Give address	to which appro	oved copy of this form is		
El Paso Natural Gas C	Unit Sec. Twp. P.ge.	Is gas actually connec	ted? Wi	nen		
If well produces oil or liquids, give location of tanks.		No	I			
If this production is commingled with	h that from any other lease or pool,	give commingling orde	er number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same Re	s'v. Diff. Res	
Designate Type of Completic	$on = (X)$ \downarrow χ	Χ	_	i !		
Date Spudded	Date Compl. Ready to Prod. Total Depth			P.B.T.D.		
7-14-77	7-26-77	1300'		1253'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
6006 GL			1214		N/A Depth Casing Shoe	
Perforations				1285		
1226-1234 & 1214-1218	3			1203		
TUBING, CASING, ANI		DEPTH SET		SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	60		10 sacks		
7 7/8	5 1/2 2 7/8	1285		100 sacks		
4 3/4	2 1/6	1203				
	OP ALLOWARIE (Test must be	after recovery of total voi	lume of load oi	l and must be equal to or	exceed top allo	
7. TEST DATA AND REQUEST F	able for this d	enth or be for full 24 hou	T# /			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	ow, pump, gas	lift, etc.)	-	
		Casing Pressure Water-Bbls.		Choke Size		
Length of Test	Tubing Pressure			Chore Size		
				Gas-MCF		
Actual Prod. During Test	Oil-Bbls.	Wdtel - Dbie.			;	
	<u> </u>			1		
GAS WELL				Gravity of Condense	te	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
792	3 Hrs. Tubing Pressure(shut-in)	Casing Pressure (Shut-in)		N/A Choke Size		
Testing Method (pitot, back pr.)				3/4		
back pressure	N/A	236		VATION COMMISSION		
. CERTIFICATE OF COMPLIAN	CE	OIL				
		APPROVED	1 -		., 19	
	regulations of the Oil Conservation with and that the information given			y A. R. Kendric	b	
above is true and complete to the	best of my knowledge and belief.	il .				
		II an	COSTRUCTO	DIST. #3		

John Alexander

(Title)

(Date)

Agent

8-19-77

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multi-mulated wells.