

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-22575
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 3735

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name State _____
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		
2. Name of Operator Thompson Engineering & Production Corp.		8. Well No. 1
3. Address of Operator 7415 E. Main Farmington, NM 87402 (505) 327-4892		9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>A</u> : <u>790</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>26N</u> Range <u>13W</u> NMPM San Juan County		
10. Date Spudded <u>7-14-77</u>	11. Date T.D. Reached <u>7-18-77</u>	12. Date Compl. (Ready to Prod.) <u>11-19-97</u>
13. Elevations (DF & RKB, RT, GR, etc.) 6006' GR		14. Elev. Casinghead 6006'
15. Total Depth 1300	16. Plug Back T.D. 1253	17. If Multiple Compl. How Many Zones? <u>2</u>
18. Intervals Drilled By Rotary Tools 0 - 1300		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1191 - 1206 Basin Fruitland Coal		20. Was Directional Survey Made
21. Type Electric and Other Logs Run None		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5#	60	6 3/4	10 sx	Surface
2 7/8	6.4#	1283	4 3/4	100 sx	None

24. LINER RECORD SIZE TOP BOTTOM BACK SET BY SCREEN <u>1 1/2</u> <u>1211</u> <u>1</u> <u>1998</u>			25. TUBING RECORD SIZE DEPTH SET PACKER SET <u>1 1/2</u> <u>1211</u> <u> </u>		
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26. Perforation record (interval, size, and number) 1191 - 1206 @ 2 SCF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1191 - 1206 50,000# 20/40 in 70% N ₂ Foam. 10,227 Gal. of Gel.	

PRODUCTION

28. Date First Production 11/10/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/10/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 30	Water - Bbl. 25	Gas - Oil Ratio
Flow Tubing Press. 52 psig	Casing Pressure 90 psig	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 30	Water - Bbl. 25	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Paul C. Thompson Printed Name Paul C. Thompson Title President Date 5/29/98