

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-22575
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3735
7. Lease Name or Unit Agreement Name  State
8. Well No. 1
9. Pool name or Wildcat NIIP Pictured Cliffs/Basin FTO
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6006' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Thompson Engineering & Production Corp.
3. Address of Operator 7415 E. Main Farmington, NM 87402 (505) 327-4892
4. Well Location Unit Letter A : 790 Feet From The North Line and 790 Feet From The East Line Section 2 Township 26N Range 13W NMMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6006' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed Basin Fruitland Coal according to attached treatment report.

RECEIVED  
JUN 1 1998  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE President DATE 5/29/98  
TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 1 1998  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

## FRACTURE TREATMENT

Formation Fruitland Coal Stage No. 1 Date 10/30/97Operator THOMPSON ENGR. & PROD. CORP. Lease and Well \_\_\_\_\_ State #1 \_\_\_\_\_Correlation Log Type CCL From 1206 To 900Temporary Bridge Plug Type None Set At \_\_\_\_\_Perforations 1191 - 1206' Total of 30 holes  
2 Per foot type (0.38")Pad 10,000 gallons. Additives 20#/1000 Linear  
Gel, Foamer, Surfactant, PDP - 547, Biocide and  
Enzyme Breaker in 70% Nitrogen foamWater 10,227 gallons. Additives Same as aboveNitrogen 370,000 SCFSand 50,000 lbs. Size 20/40 ArizonaFlush Included above gallons. Additives \_\_\_\_\_

Breakdown \_\_\_\_\_ psig

Ave. Treating Pressure 1800 psigMax. Treating Pressure 2100 psigAve. Injection Rate 20 BPMMax. Injection Rate 20 BPMInstantaneous SIP 1035 psig5 Minute SIP 776 psig10 Minute SIP 732 psig15 Minute SIP 718 psigBall Drops: None Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
increas  
\_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
increas  
\_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
increas

Remarks: \_\_\_\_\_

**Walsh** ENGINEERING & PRODUCTION CORP.