

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

|                                      |  |
|--------------------------------------|--|
| WELL API NO.                         | 30-045-22575   |
| 5. Indicate Type of Lease            | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.         | LG-3735  |
| 7. Lease Name or Unit Agreement Name | STATE  |
| 8. Well No.                          | #1   |
| 9. Pool name or Wildcat              | BASIN FRUITLAND COAL & WAW PICTURED CL                                 |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS)

|   |   |
|---|---|
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER  | 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>6006 GR |
| 2. Name of Operator<br>COLEMAN OIL & GAS, INC.  |   |
| 3. Address of Operator<br>P.O. DRAWER 3337  |   |
| 4. Well Location<br>Unit Letter <u>A</u> : <u>790</u> Feet From The <u>NORTH</u> Line and <u>790</u> Feet From The <u>EAST</u> Line<br>Section <u>2</u> Townshi <u>26N</u> Range <u>13W</u> NMPM <u>SAN JUAN</u> County |   |

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

11. PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

REPLACEMENT WELL STATE #1R HAS BEEN DRILLED AND COMPLETED. REQUEST TO PLUG AND ABANDON THE STATE #1 AS PER PROCEDURE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Mehal T. Lane

TITLE ENGINEER

DATE 08/06/01

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY CHARLES T. PERKIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

AUG 10 2001

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

LEASE NAME: STATE #1  
LOCATION: SEC 2 T26N R13W  
SAN JUAN, N.M.

DATE: AUGUST 06,2001

REFERENCE: PLUG AND ABANDON STATE #1.

1. MOL AND RU WORKOVER RIG. TAGG UP AND POOH WITH TUBING, LAY TUBING DOWN.
2. RIG UP CEMENTERS. ESTABLISH RATE INTO PERFORATIONS. MIX AND PUMP 40 SACKS CLASS B, FIRST 10 SACKS MIX  $\frac{1}{2}$ # PER SACK OF CELLOFLAKE.
3. DISPLACE WITH 7 BARRELS OF FRESH WATER OR IF 2 7/8" PRESSURES UP TO 500 PSIG
5. CUT OFF BRAIDEN HEAD AND 2 7/8". TOP OFF WITH SACK CEMENT AND INSTALL DRY HOLE MARKER

\*\*\* REQUEST TO INSTALL MARKER PLATE BELOW GROUND LEVEL RATHER THAN POST STYLE DRY HOLE MARKER DO TO CONGESTED LOCATION.

\*\*\*SEE WELLBORE SCHEMATIC.

PREPARED BY: MICHAEL T. HANSON  
PAGE #1

**COLEMAN OIL GAS, INC.  
STATE #1**

HOLE SIZE- 7 7/8"  
SURFACE CASING  
5 1/2' 15.5#/FT. CSG. @ 60 FT.  
CEMENTED WITH 10 SXS

HOLE SIZE- 4 3/4"  
PRODUCTION CASING  
2 7/8', 6.4#, J-55, @ 1285 FT KB.  
CEMENTED WITH 100 SXS

322-328 HOLE SQUEEZED TO 2000 PSIG  
WITH 100 SXS CLASS B ( 118 CU FT )  
TESTED TO 1700 PSIG 9/12/96

2 7/8" TUBING .03250 CU FT/ LIN FT  
TOTAL CU FT = 40.11  
TOTAL SACKS REQUIRED= 33.99  
TOTAL SACKS PLUS 12% 38.07

FISH LEFT IN HOLE 11/12/97  
TOP OF FISH @ 1222 FT.  
5.5 FEET 1 1/2" TUBING  
CHANGE-OVER  
BIT - SUB  
2 3/8" BIT

FLOAT @ 1253 FT. GL.

T.D. @ 1300 FT. GL.

BASIN FRUITLAND COAL  
PERFORATIONS @  
1191-1206

WAW FRUITLAND SAND PC  
PERFORATIONS @  
1212-1214  
1214-1218  
1226-1234

