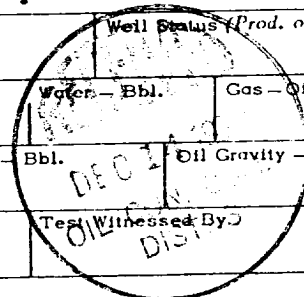


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-74

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. LG 3735	
2. Name of Operator Dietrich Exploration Company		7. Unit Agreement Name	
3. Address of Operator 602 Midland Savings Bldg., 444 17th St., Denver, CO 80202		8. Farm or Lease Name State	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1850</u> FEET FROM THE <u>south</u> LINE AND <u>790</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>2</u> TWP. <u>26N</u> RGE. <u>13W</u> NMPM		9. Well No. 2	
15. Date Spudded 10-19-77		10. Field and Pool, or Wildcat Nipp Pictured Cliff	
16. Date T.D. Reached 10-23-77		12. County San Juan	
17. Date Compl. (Ready to Prod.) P & A 11-11-77		18. Elevations (DF, RKB, RT, GR, etc.) 6022 GL	
19. Elev. Casinghead 6022		20. Total Depth 1295	
21. Plug Back T.D. surface		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0-1295		24. Cable Tools	
Producing Interval(s), of this completion - Top, Bottom, Name P & A 11-11-77 Electric and Other Logs Run ES, FDC-CNL, GR-Caliper		25. Was Directional Survey Made NO	
26. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
5 1/2	15.5	38	7 7/8
2 7/8	6.5	590	4 3/4
CEMENTING RECORD		AMOUNT PULLED	
10 sacks class "B" + 2% CaCL ₂		none	
60 sacks class "B" + 3% CaCL ₂		none	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
N/A			
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
454-458	0.4"	8	DEPTH INTERVAL
414-418	0.4"	8	414-478
472-478	0.4"	12	AMOUNT AND KIND MATERIAL USED
		250 gallon 15% HCL Acid	
33. PRODUCTION			
Date First Production P & A		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		35. List of Attachments	
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>John Alexander</u>		TITLE <u>Agent</u>	
		DATE <u>12-13-77</u>	



This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sa _____
T. Abo _____	T. Bone Spring _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland <u>414</u>	T. Penn. "C" _____
T. Pictured Cliffs <u>1214</u>	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation