Fc-m 9-92 C

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-045-2262 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY SF 078897 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN DRILL X PLUG BACK b. TYPE OF WELL WELL SINGLE ZONE MULTIPLE ZONE GAS WELL X S. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Western Federal 9. WELL NO. Dugan Production Corp. 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT Box 234, Farmington, NM 87401 Frances 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 650' FSL - 650' FWL At proposed prod. zone

Sec 7, T26N, RllW 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® 12. COUNTY OR PARISH | 13. STATE 20 miles south of Bloomfield, New Mexico San Juan 15. DISTANCE FROM PROPOSED®
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL

6501 158.75 18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMOR APPLIED FOR, ON THIS LEASE, FT. 660' Approx 1350' Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6037' GR

22. APPROX. DATE WORK WILL START\*

23 PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WRIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT		
7-7/8"	5-1/2"	14#	30 <b>'</b>	5 sx		
4-3/4"	2-7/8"	6,5#	1350 <b>'</b>	75 sx		
İ						

Plan to test Fruitland and Pictured Cliffs formation using slim hole technique. If productive, plan to set 2-7/8" the for csg thru pay zone, selectively perforate, frac, clean out after frac, run 1-1/4" OD 2.4# tbg, and complete well.

Do not plan to have BOP on well while drilling. Will install master valve and stripper head while completing.

NMERB Requirement: Gas not dedicated at this t

REEGLOWICKL EURITY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, and eats on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and true vertical depths. Give blowout preventer program, if any. 24.

Petroleum Engineer 6-29-77 SIGNED TITLE DATE (This space for Federal or State office use) PERMIT NO. . APPROVAL DATE

TITLE DATE . CONDITIONS OF APPROPLE, IF ANY

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.									
Operator Lease Well No.									
Dugan Production Corp.			Western Federal		7				
Unit Letter Section		Township	Range	County					
I м	7	26 North	II West	San Juan					
Actual Footage Location of Well:									
650 • Ground Level Elev.				et from the West	line /				
i i	Producing For	U 90 12	ool	-11	Dedicated Acreage:				
6037	Fruitland	d-Pictured Cliffs	South G	allegos FAT	158.75 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
()									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working									
interest and royalty).									
interest at	id loyalty).								
0.77			1 11 . 11	1 .1	f 11				
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-									
dated by c	ommunitization, v	mitization, force-pooling	.etc?						
X Yes	No If an	nswer is ''yes,'' type of c	consolidation P	lan to communiti	ze				
X Yes No If answer is "yes;" type of consolidation Plan to communitize									
If answer	is "no;" list the	owners and tract descrip	tions which have a	ctually been consolid	lated, (Use reverse side of				
	f necessary.)			, , , , , , , , , , , , , , , , , , ,					
	•	ad to the well until all in	storests hove been	consolidated the con	nmunitization, unitization,				
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	ling, or otherwise)	or until a non-standard i	init, eliminating suc	ch interests, has been	n approved by the Commis-				
sion.				*					
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