

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078897

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Western Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

South Gallegos
Fruitland - PC11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 7, T26N, R11W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

650' FSL - 650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6037' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-26-77

Moved in and rigged up Morrow Drilling Company. Spudded 7-7/8" hole @ 10:00 AM 7-25-77. Drilled to 46'. Ran 1 jt 5-1/2" OD 14# ST&C csg. TE 44.50' set @ 46' GR. Cemented w/6 sx. Job complete @ 11:30 AM 7-25-77.

7-30-77

TD 1450'. Drilled 4-3/4" hole w/native mud 1230-1450' TD.

7-31-77

Ran 53 jts 2-7/8" OD 6.4# J-55 10R NEUE new tbq. TE 1413.01' set @ 1412' GR. Had good circ and recip pipe during cementing operations. Cemented w/75 sx BJ 2% Lodense with 1/4# Cello-flake per sk plus 50 sx neat cement with 1/4# Cello-flake/sk. Pre-flushed hole w/100 gals Mud-Sweep. Bumped plug w/1800 psi, released to 750 psi. Shut well in. POB 12:15 PM 7-30-77.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

8-2-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 3 1977