4-NMOCC (Az	tec)	1-P	tom	, Inc. 1-Merrion & Bayless 1-file		/	
HO, OF COMING HEC	EIVED	4					
DISTRIBUTI	NC			NEW MEXICO OIL CONSERVATION COMM	ISSION	Form C-104	
SANTA FE		1		REQUEST FOR ALLOWABLE		Supersedes Old (C-104 and C-110
FILE		1		AND		Effective 1-1-55	
U.S.G.S.				AUTHORIZATION TO TRANSPORT OIL AND	NATURAL GAS		
LAND OFFICE							
TRANSPORTER	OIL						•
	GAS						
OPERATOR		11	ļ				
PROPATION OF	FICE		<u> </u>				
Address				ection Corp.			
Reason(s) for filing New Well Recompletion Change in Ownershi	(Check)	234 Grope	box;	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	e explain)		
	vious ov	vner					
DESCRIPTION O	OF WEL	LA	ND	Well No., Pool Name, Including Formation	Kind of Lease		Lease No.
Lease Name West	ern F	ede:	ral	7 South Gallegos-Fruitland	State, Federal or Fee	Federal	SF 07889
Location							
Unit Letter	М	_ ;	650	Feet From The South Line and 650	Feet From The	West	
1	7			. 26N Barra 11W NMPI	M .	San Juan	County

26N

Township

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Company

Line of Section

If well produces oil or liquids, give location of tanks.

COMPLETION DATA		Cil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Din. Re
Designate Type of Completion - (X)		1	X	X	1	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Date Spudded	Date Compl. Ready to Prod.		Total Depth 1450'		P.B.T.D.				
7-25-77	8-31-77				1385'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay 1210'		Tubing Depth 1248				
6037 * GR	Fruitland								
Perforations 1233-1238' & 13	210-1214	4 1					Depth Casi	ing direct	
1200 1200 1		TUBING.	CASING, AN	D CEMENT	NG RECOR	D			
UOL E 6175	CAS	ING & TUB			DEPTH SE		S,	ACKS CEMEN	41
7-7/8" CASING & TUBING SIZE 7-1/2"			46	1	6				
4-3/4"	2-7/8" 1-1/4"			1412 1 1248 1		125			
								<u>, </u>	
	1						i		

11W

Range

or Dry Gas X

, NMPM,

Is gas actually connected?

Address (Give address to which approved copy of this form is to be sent)

Address (Give address to which approved copy of this form is to be sent)

Box 990, Farmington, NM 87401 s gas actually connected? When

OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur		389 919/
Length of Test	Tubing Pressure	Casing Pressure	Choke St	OIL CON: CON
Actual Prod. During Test	Oil-Beis.	Water - Bbls.	Gas-MC	

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Frod. Test-MCF/D	Langth of Test	Bots. Condensates wind:	
82 AOF	3 hrs	403.4.4.3	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	1/2"
One point back pressure	209	239	TION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jan / 76	Jungton	Jim L. Jacobs
Geologist	(Signature)	
Geologist	(Title)	antenian ka, an ka ne Afrik ne dikumungan di ambahat 1 mangan kinal Manying, apakan dan 16 mangan men
9-8-77		and with the second control of the second co

(Date)

OIL	CONSERVA"	TION	COMMISSION
~	CC110m1111		

Lease No. SF 078897

APPROVED	<u> 388 - </u>	*; 1.03 1		19
ey Original	Signed	by A. R.	<u>Kendrick</u>	
TITLE	ERVISOR	R DIST. #	3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition-