F :rm 9-231 C

SUBMIT IN TRIPLICATE*

Other instructions on

Form approved. Budget Bureau No. 42-R1425.

1.1.1.2.9	UNIT DEPARTMENT	ED STATES	UTFR		rse side		30-045		
	1	5. LEASE DESIGNATION AND SERIAL NO. NOO-C-4325							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION	I FOR PERMIT T	O DRILL, D	EEPE	N, OR PLU	G RA	CK			
	LX	DEEPEN []	PLUG	BACK		7. UNIT AGREEMENT N	A M X	
	b. TIPE OF WELL OIL GAS X OTHER SINGLE MULTIPLE ZONE ZONE								
2. NAME OF OPERATOR		Chaco Plant							
Jerome		9. WELL NO.							
3. ADDRESS OF OPERATOR	3 4	33							
Box 23	4, Farmington,	NM 87401					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Re	port location clearly and	in accordance wit	h any S	tate requirements.	••)	.]-	NIPP - PC Extension 11. SEC., T., B., M., OR BLE.		
M		AND SURVEY OR AREA							
At proposed prod. zone	•						Sec 26, T26N, R12W		
14. DISTANCE IN MILES A	NO DIDECTION FROM NEAR	EST TOWN OR POS	r office				12. COUNTY OR PARISH 13. STATE		
							San Juan	NM	
20 ml.	les south of Fa	Imiligeon, I	16. NO	. OF ACRES IN LEAS	se		ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE L.	ine, ft.	60'		160 PROPOSED DEPTH 1350'		TO THE	160		
(Also to nearest drlg 18. DISTANCE FROM PROP	. Quit ime, if any		19. PR			20. ROTAR	Y OR CABLE TOOLS		
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	RILLING, COMPLETED,	one					Rotary		
21. ELEVATIONS (Show whe	E1		<u>'</u>		ir-		22. APPROX. DATE WO		
6233 1	GR						8-18-	-77	
23.	I	PROPOSED CASI	NG ANI	CEMENTING PR	ROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00 T	SETTING DEPT	н		QUANTITY OF CEME	NT	
6-1/4"	5-1/2"	14#		30'		<u> </u>	5 sx		
4-3/4"	2-7/8"	6.4#		1350'	[-	:	75 sx		
V									
formation.									
Do not plan to have blowout preventer on well while drilling master valve and stripper head while completing.									
NMERB Requ	irement: Gas 1	not dedicat	ed at	t this time.	•	J	บเ 7 1977		
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to dec	epen or	plug back, give dat	a on pre	U.S. (uctive zone and propos	sed new productive	
zone. If proposal is to preventer program, if ar 24.	drill or deepen direction	ally, give pertiner	t data	on subsurface locat	nons and	measured	and true serven deb	me. Gare mondu	
SIGNED .	A. Dugan		ITLE	Petroleum 1	Engin	eer	DATE	-5-77	
1110	THICK IT I DUGUEL								

(This space for Federal or State office use) APPROVAL DATE PERMIT NO. DATE _ APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.											
Operator			Lease		Well No.						
Jerome P. McHugh			Chaco	Plant	33						
Unit Letter	Section	Township	Range	County							
М	26	26 North	12 West	San Juan							
Actual Footage Loc	ation of Well:	<u> </u>		<u> </u>							
990		outh line and	860 fee	t from the West	10						
Ground Level Elev.	Producing For		Pool ree	t from the West	line Dedicated Acreage:						
•	· ·		NIPP Exten	gion -	160						
6233	Picture	ed Cliffs	MIFF EXCES	51011	160 Acres						
1. Outline th	e acreage dedica	ted to the subject we	ell by colored pencil o	r hachure marks on th	e plat below.						
O 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more th	an one lease is	dedicated to the well	, outline each and ide	ntify the ownership th	nereof (both as to working						
	nd royalty).			•	8						
	•	•									
3. If more tha	n one lease of d	ifferent ownership is	ledicated to the well.	have the interests of	all owners been consoli-						
		nitization, force-pooli									
	, -	,									
Yes	□ No If ar	swer is "ves" type o	f consolidation								
				· · · · · · · · · · · · · · · · · · ·							
If answer	is "no" list the	owners and tract desc	rintions which have ac	tually been consolida	ated. (Use reverse side of						
	f necessary.)	onnais and tract desc	ispaione which have ac	really been consolled	nou. (Ose reverse side of						
	•	1, 1, 11, 11	•	111 . 1 /1							
					munitization, unitization,						
	ling, or otherwise)	or until a non-standar	i unit, eliminating suc	h interests, has been	approved by the Commis-						
sion.		•									
<u> </u>											
	1		i		CERTIFICATION						
	1		j								
			i	I hereby o	ertify that the information con-						
	1		1	tained her	rein is true and complete to the						
	l		i	best of my	kpowledge fand belief.						
	1		i	11 9							
	1		1	$Q_{i}h$	1 luan						
	, i			Name	The second second						
	· +			Thomas	A. Dugan						
	1			Position	· · · · · · · · · · · · · · · · · · ·						
	1		1	Petrole	eum Engineer						
	1		Ì	Company							
	í		Ì		P. McHugh						
	1		1	Date	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
	1		1	7-5-77							
	1	SEC 26	. · · · · · · · · · · · · · · · · · · ·		WIIIIII.						
				J. J	F NEW MAIN						
N N	100-c -4325				certify that the Well location						
	•		1	1 1 m ² 1 X 1 X							
	i			a shown on	this plat was plotted from field						
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