⊃TA	111000	4.	تعلدا
HO. OF COPIES RECEIVED		4	
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SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
FRANSPORTER	OIL		
	GAS		
OPERATOR		1	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104			
Supersedes	Old C-104	and	C-110
F(f) -41 1			

FILE	AND Elisated 1-1-03				
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	4				
TRANSPORTER GAS	1				
OPERATOR /	-				
PRORATION OFFICE	1				
Operator					
Dugan Producti	ion Corp.				
Address Pow 234 Farm	ington, NM 87401				
Reason(s) for filing (Check proper box		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry Gas	s 🔲			
Change in Ownership	Casinghead Gas Conden	isate 🔲			
If change of ownership give name and address of previous owner					
•					
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation   Kind of Lea	Se Indian Lease No.		
Designated Hitter	3 WAW Pictured				
Location	J WAW FICEGREG	CLLLIS	1100 C #345		
Unit Letter M ; 99	Feet From The South Line	e and 860 Feet From	The West		
Onit Letter					
Line of Section 26 To	wnship 26N Range 12	W , NMPM, S	an Juan County		
		_			
Name of Authorized Transporter of Ot	TER OF OIL AND NATURAL GA	Address (Give address to which appr	roved copy of this form is to be sent)		
Name of Authorized Transporter of Ci	. Condensate				
Name of Authorized Transporter of Ca	ssinghead Gas or Dry Gas 🔀	Address (Give address to which app	roved copy of this form is to be sent)		
Dugan Producti		Box 234, Farmington	NM 87401		
	Unit Sec. Twp. P.ge.		Then		
If well produces oil or liquids, give location of tanks.					
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Designate Type of Completi		X i	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
2-2-78	3-24-78	1373'	1304'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
6233' GR	Pictured Cliffs	1235'	1234' GR		
Perforations		Depth Casing Shoe			
1235-1239', 12		A CENTURE DECORD			
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
HOLE SIZE 7-7/8"	CASING & TUBING SIZE 5-1/2"	40' GR	6/sx		
4-3/4"	2-7/8"	1357' GR	75 sx 65-35 + 50 sx		
			neat		
	1-1/4"	1234' GR			
. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow		
OIL WELL	date for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift. etc.)		
Date First New Oil Run To Tanks	Date of Test	producting Matrice (1 100), pampi			
A CT	Tubing Pressure	Casing Pressure	Choke Size		
Length of Test					
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-NCF APR 7 1070		
			OIL CON CO.		
			DIST. 3		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test 3 hrs.	Dots. Condensate/MMCr	Grand or Confidence		
183 AOF	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)  Back Pressure	210 SI	210 SI	1/2"		
		OIL CONSERV	VATION COMMISSION		
. CERTIFICATE OF COMPLIAN	₹C£	11	and the second s		
Thought nestification the sides and	regulations of the Oil Conservation		, 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE			Signed by A. R. Kendrick		
$\cap$		This form is to be filed i	This form is to be filed in compliance with RULE 1104.		
			and for allowable for a newly drilled or deepened		
Jim L. Jacobs (Sie	nature)	il tests taken on the well in ac	rell, this form must be accompanied by a tabulation of the deviation ests taken on the well in accordance with RULE 111.		
Geolo	ogist	All sections of this form must be filled out completely for allow-			
•	Title)	able on new and recompleted	wells.		
4-5-		Fill out only Sections I, well name or number, or transp	II, III, and VI for changes of owner corter, or other such change of condition		
(L	Date)	Separate Forms C-104 m	sust be filed for each pool in multipl		
	•	completed wells.			