	4-NMOCD	1-E	1 P	<u>aso</u>
ſ	HO. OF COPIES RECEIVED		4	
	DISTRIBUTION			
- 1	SANTA FE			
	FILE U.S.G.S. LAND OFFICE			
			L	
	TRANSPORTER	OIL		
		GAS		
	OPERATOR		17	
1.	PRORATION OFFICE			
(

II.

II.

V.

V.

VI.

	1-File						
DISTRIBUTION	NEW MEYICO OIL CO	NICERVATION COMMISSION	5				
SANTA FE		NSERVATION COMMISSION OR ALLOWABLE	Form C -104 Supersedes Old C-104 and C-110				
FILE		AND	Effective 1-1-65				
.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
LAND OFFICE							
TRANSPORTER GAS							
OPERATOR /							
PRORATION OFFICE							
Operator							
Dugan Production Co	rp.						
•	. NM 87401						
Box 234, Farmington, NM 87401 Reason(s) for filing (Check proper box) Other (Please explain)							
New We!l	Change in Transporter of:						
Recompletion	Oil Dry Gas	Tag					
Change in Ownership	Casinghead Gas Condens	ate					
f change of ownership give name							
and address of previous owner							
DESCRIPTION OF WELL AND L	EASE						
Lease Name	Well No. Pool Name, including rol	1	i = 1				
Designated Hitter	3 WAW Fruitland	PC State, Federa	1 or Fee NOO-C-4325				
Location	South	and 860 Feet From 1	rhe West				
Unit Letter M : 990	Feet From The South Line	and 860 Feet From 1	The				
Line of Section 26 Town	aship 26N Range	12W , NMPM, San	Juan County				
Ellie of Section 20							
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ued conv of this form is to be sent)				
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	ped copy of this joint so to to comp				
Name of Authorized Transporter of Casi	nghead Gas or Dry Gas 💢	Address (Give address to which approx	ved copy of this form is to be sent)				
El Paso Natural Gas		P.O. Box 990, Farmingt	on, NM 87401				
	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	en				
If well produces oil or liquids, give location of tanks.	1	Yes	6-11-79				
If this production is commingled with	that from any other lease or pool,	rive commingling order number:					
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Completion							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
			Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deptin				
			Depth Casing Shoe				
Perforations							
	TUBING, CASING, AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
		1					
TEST DATA AND REQUEST FO	RALLOWARIE. (Test must be af	ter recovery of total volume of load oil	and must be equal to or exceed top allow-				
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	Tubing Pressure	Casing Pressure	Choke Size				
Length of Test	I dbing Freeze						
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas - MCE				
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	·						
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate				
Actual Prod. Test-MCF/D	Length of Test						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
restrict Wetwood (brook peers busy							
CERTIFICATE OF COMPLIANC	CE	OIL CONSERV	ATION COMMISSION				
CLICIE OF COME BURN		JUN 1 1 1977					
I hereby certify that the rules and r	egulations of the Oil Conservation	Original Signed by A. R. Kendrick					
Commission have been complied wabove is true and complete to the	NIN BUCK THE THE STRUCK WELL AND SECOND SECTIONS.						
		TITLE	GR DISTRICT # 3				
\cap		!!	compliance with RULE 1104.				
In h land		11	wable for a newly drilled or deepened				
Tib I lacabé (Signa	iture)	well, this form must be accomp tests taken on the well in acco	THING DA E (EDMISSION OF THE MALLES				
Geol	ogist	All sections of this form m	ust be filled out completely for allow-				

(Title) 6-8-79 (Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.