

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
NOO-C-14-20-5370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Designated Hitter9. WELL NO.
#110. FIELD AND POOL, OR WILDCAT
NIPP Pictured Cliffs11. SEC., T., R., M., OR BLK. AND
SUBVEY OR AREA

Sec 27, 26N, R12W

12. COUNTY OR PARISH
San Juan13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

P. O. Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FNL - 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6093' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-
nent to this work.)*

12-13-77

Moved in and rigged up Morrow Drlg. Co. Spudded 8-3/4" hole @
12:00 noon. Drlg to 40'. Ran 1 jt 5-1/2" OD 14# ST&C csg.
TE 38.80' set @ 40' GR. Cemented w/6 sx. Job complete
2:00 p.m. 12-12-77.

12-18-77

TD 1254'. Circulated and conditioned hole for 1 hr. Laid drill
pipe down. Ran Welex IES log to 1187'. Rigged up csg tools and
ran 40 jts 2-7/8" OD 6.4# J-55 Seal loc tbq for csg. Hydro
tested to 4000 psi - all OK. TE 1254.89' set @ 1254' GR. Pre-
flushed hole 2/100 gals mud sweep. Cemented w/75 sx 2% Iodense
w/1/4# cello flake per sx followed by 50/sx neat w/1/4# cello
flake per sx. Had good circulation and recip. pipe during
cementing operations. Bumped plug w/1750 psi. Shut In.
P.O.B. 5:12 p.m. 12-17-77.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

12-28-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

DEC 30 1977