4-USGS (Farmingt	on) 1-Tenneco 1-McHu	ıgh <b>l-</b> File	p <sup>*</sup>
Form 9-331	UNITED STATES	SUBMIT IN TRIPLICATE	Form approved.
(May 1963) DEPAR	Budget Bureau No. 42-R1424  5. LEASE DESIGNATION AND SERIAL NO.		
<b>==:</b> 71.	GEOLOGICAL SURVEY	1011 10100 0100,	NOO-C-5340
			6. IF INDIAN, ALLOTTES OR TRIBE NAME
	DTICES AND REPORTS (		
(Do not use this form for pro Use "APPI	oposals to drill or to deepen or plug but ACATION FOR PERMIT—" for such p	back to a different reservoir.	그 발생 이 기를 받는다.
1.			7. UNIT AGREEMENT NAME
OIL GAS X OTHER			
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Dugan Production	Comp		Designated Hitter
3. ADDRESS OF OPERATOR	corp.		
	rminaton NN 07501		9. WELL NOT 4 1910 1
	rmington, NM 87501 on clearly and in accordance with any	State requirements *	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	a crossing and in accordance with any	state requirements.	NIPP Pictured Cliffs
790' FNL - 1	790' FWT.		11. SEC., T., R., M., OR BLK. AND
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, 50 1 WH		SUBVEY OR ABNA
		-	Sec 275 T26N R12W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	F. RT. GR. etc.)	12. COUNTY OF PARISH 13. STATE
	6093' GR	, , , , , , , , , , , , , , , , , , , ,	- L - 프랑하이 # 도움으로
			San Juan   New Mexic
16. Check	Appropriate Box To Indicate N	Nature of Notice, Report, or	Other Data 3 3 3 3 3 3 3
NOTICE OF IN			OHENE REPORTS OF
[ <del>]</del>			
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	EREPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	BALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING Change of	Operator & Name
REPAIR WELL	CHANGE PLANS	(0000)	ts of multiple completion on Well
(Other)		Completion or Recom	pletion Report and Log form.).
proposed work, it well is dire	OPERATIONS (Clearly state all pertinen ectionally drilled, give subsurface locat	it details, and give pertinent date tions and measured and true verti	s, including estimated date of starting any cal depths for all-markers and zones perti-
nent to this work.) *	CHANGE OF OPE		
	Effective November		
		• =====	nier nier H. H. H. Lor Lor Lor Lor Send Send Justinier
From:	Jerome P. McHugh To	: Dugan Production	Foutent  If or niettos arrolts  Io sen off anismores en off anismores  Io sen off anismores  In off anismores  If our fine for (motion off)  If has boiling anismores  Jurannames  Co  Co  Co  Co  Co  Co  Co  Co  Co  C
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			o) alreogeny unition of his engine en la secolometer i labore en la secolometer i labore en
From:	Chaco Plant #31 To:	Designated Hitter #	nthe of the state
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18. I hereby certify that the foregoin	g is true and correct		
$\rightarrow$ //. W/44	_	troleum Engineer	DATE 12-6-77 1
SIGNED Thomas A.	Idgan TITLE FE	croream Endineer	DATE 12-6-//
(This space for Federal or State	office use)		blust blust con to the contract flus
A DOD OVER THE	<i></i>		
APPROVED BY	F ANY:		DATE THE STREET
			n district Public Property in the control of the co
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Carry San Arm

## 3-NMOCC 1-EPNG 1-McHugh 1-File

## NEW MEXICO OIL CONSERVATION COMMSSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL



Type Test										Test Dat	e	1						
🗾 Initial 🔲 Annual								Spe	cial	1-19	9-78	}						
Company Connection						ction												
Dugan Production Corp.												<u> </u>						
Pool Formation													Unit					
NIPP - Pictured Cliffs Pictured Clif													<del> </del>	<del></del> -				
Completion Date Total Depth						Plug Back TD Elevation					Farm or Lease Name							
1-11-78 1254				1195'								nated Hitter						
Csg. Size WI. d Set			254	1				• 1148	21	Well No.								
2-7/8" 6.4# 12 Tbg. Size Wt. d Set .				From 1128 To				1140		Unit	Sec.	Tv	/p.	Rge.				
			1.380	1164		1			<b>'</b> o		D	27		бN	<b>12</b> W			
Type Well - Single - Bradenhead - G.G. or G.O. Multiple							Packer Set At						County					
	Si	ngle	Gas										Sar	ı Juai	1			
Frod	ucing Thru		Reserv	oir Temp. °F		Mean An	Annual Temp. *F Baro. Press Pa			Pa	<del> </del>	State						
Т	bg			0							-		New Mexico					
	L	Н	<u></u>	Gq		% CO 2		% N 2		% H <sub>2</sub> s	3	Prover	Meter	Run	T	ıps		
		<u> </u>		.62 est														
			FL	OW DATA					TUBING DATA C		c	ASING		Du	ration			
NO.	Prover Line	x	Orifice	Press.	Diff,		Temp.	Press.		1 .	Temp. Pre		Теп		•			
L	Size		Size	p.s.i.g.	_ _	hw		•F	p.s.i.g.			1		.i.g. *F			low	
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	Coefficient — hwPm			Pressure F		actor Factor		1	Compress.		Rate of Flow							
NO.	(24 H	our)	) • • • • • • • • • • • • • • • • • • •			P <sub>m</sub>		Ft. Fg		Fa	Factor, Fpv		Q, Mcfd					
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2.				Specific Gravity Separator Gas									^^~					
3.														. A.			P.S.I.A.	
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Hem	arks:													***************************************				
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Approved By Commission: Conducted By: Calculated By: Checked By:																		