

Form 1-331
(May 1963)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 26354
2. NAME OF OPERATOR Dugan Production Corp.		6. IF INDIAN, ALLOTTEE, OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL - 790' FWL		8. FARM OR LEASE NAME Designated Hitter
14. PERMIT NO.		9. WELL NO. #2
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6132' GR		10. FIELD AND POOL, OR WILDCAT NIPP Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T26N, R12W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
FULL OR ALTER CASING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
CHANGE PLANS	<input type="checkbox"/>		

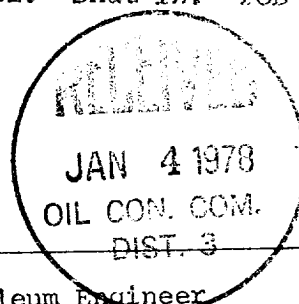
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-19-77

Moved in and rigged up Morrow Drlg. Co. Spudded 7-7/8" hole @ 10:00 a.m. Drlg to 35'. Ran 1 jt 5-1/2" OD 14# ST&C csg. TE 34.40' set @ 35' GR. Cemented w/5 sx. Job complete @ 2:00 p.m. 9-18-77.

12-24-77

Ran 39 jts 2-7/8" OD 6.4# J-55 seal-loc and 10R tbg for csg. TE 1224.33' set @ 1224' GR. Hydro tested to 4000 psi - OK Had good mud returns and recip. pipe during cementing operations. Preflushed hole w/100 gals mud sweep. Cemented w/75 sx 2% Lodense w/1/4# cello flake/sx followed by 50 sx neat w/1/4# cello flake/sx. Bumped plug w/1750 psi. Shut In. POB 2:45 p.m. 12-23-77. Circulated 2 bbls cement.



18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE Petroleum Engineer

DATE

12-28-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

*See Instructions on Reverse Side

DEC 30 1977