SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side) 30 -045-22641. LEASE DESIGNATION AND SERIAL NO.

	DEIARTMENT					1	G. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY							NM-16473	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. Type of work							7. UNIT AGREEMENT NAME	
DRI	LL 🛚	DEEPEN		PLUC	G BACK	LJ	\$ ~ £ 4	
b. TYPE OF WELL OIL. GAS [V]				SINGLE X MULTIPLE ZONE			S. FARM OR LEASE NAME	
WELL W	WELL WELL A OTHER				ZONE		Hanlad Federal	
	hian Campany					*	9. WELL NO.	
Kirby Explorat	cton company						1 250 /	
	Houston Toyas	s 77001					10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (R	, Houston, Texas		th any S	State requirement	g.*)		Nipp Pictured Cliff	
At surface							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zon	1450' FNL & 1450	D' FWL					AND SURFEI OR ANDA	
At proposed prod. 201	same					-	Sec 31, T26N, R12W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	BEST TOWN OR POS	T OFFICE	E *			12. COUNTY OR PARISH 13. STATE	
25 miles sout	th of Farmington	n. New Mexi	ico				San Juan New Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. NO	O. OF ACRES IN LI	EASE 17		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE L	INE, FT.		4	476.18		1 60 157 4 /		
18. DISTANCE FROM PROP	18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THE	TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			1300'			rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						1	22. APPROX. DATE WORK WILL START*	
	6145	' GR					July 27, 1977	
23.	I	PROPOSED CASE	NG ANI	D CEMENTING	PROGRAM	1		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	COT	SETTING DEF	РТН		QUANTITY OF CEMENT	
12 1/4	8 5/8	24#		501	1	00 s	acks class "B"	
6 3/4	4 1/2	10.5#		1300'	2	00 s	acks class "B"	
Drill 6 3 ut preventer. A ater loss 10± cos s aboye. Open hole If the we pecifications. Gas under	3/4" hole from Approximate mud c per 30 minutes e logs will be ell is non-common this lease is proposed program: If drill or deepen directions	under surfa properties s. The 4½' IES, FDC/CN ercial it w committed	ace cost are cas NL will to a	asing, aft: wt. 9.0 ing will b th GR and be plugged contract.	er inst #, vis e set a Caliper in acc	alli 35 si t 13	nt 8 5/8 casing as ng 6" 900 series blow econds per quart and 00' and cemented nce with U.S.G.S. uctive zone and proposed new productive dond true vertical depths. Give blowout	
~ 1/	\sim \sim \sim	_						
(This space for Fede	Alexander	inder TI	TLE	Agent		<u> </u>	7-19-77	
John I	Alexander ral or State office use)	inkle TI	TLE				7-19-77	
John I	Alexander	inkle TI	TLE	Agent		3: Cons.	7-19-77	
(This space for Fede	Alexander		TLE			22 Const	7-19-77 DATE 7-19-77	

Home Parkers

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 1 Hanlad-Federal Kirby Exploration Company Township County Section Unit Letter San Juan 12W 26N Actual Footage Location of Well: 1450 feet from the line North 1450 line and feet from the Dedicated Acreage: Producing Formation Pool Ground Level Elev. न्य अर्थ **160** Nipp Pictured Cliff Pictured Cliff Acres 6145 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. John Alexander Name Agent 1150 Position Kirby Exploration Company July 19 1977 Expender Sec 31 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed July 17. Registered Professional and/or Land Survey fred B. Certificate No. 3950 2000 1500 1000 500

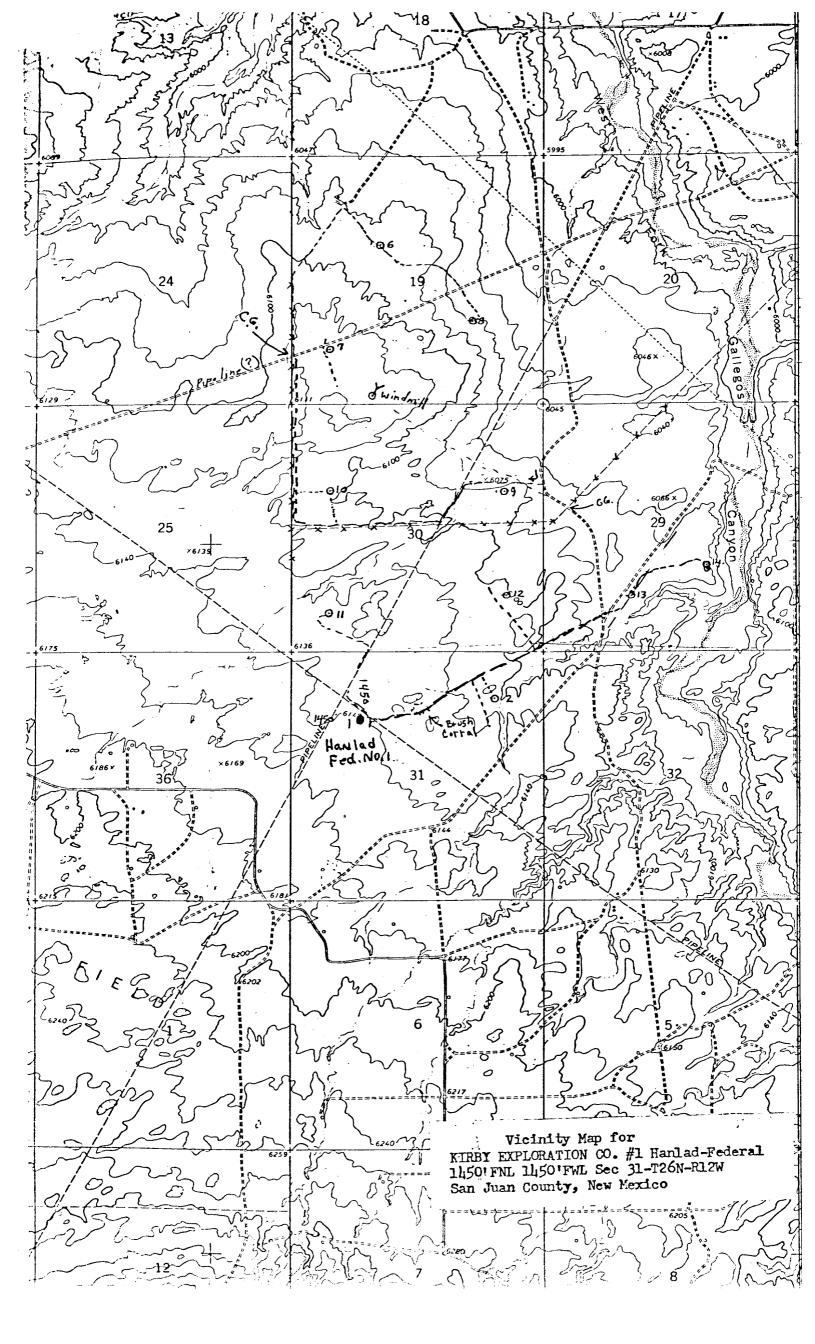
1980 2310

1320 1650

660

2640

Rond EArthon Mad. Dit. NORTH KIRBY EXPLORATION COMPANY
HANLAD FEDERAL #1
1450' FNL & 1450' FWL
Sec 31, T26N, R12W
Nipp Pictured Cliff
San Juan County, New Mexico



3E COMPANY, INC.

Engineering • Energy • Exploration

P. C. Box 190 -:- 505/327-4020

FARMINGTON, NEW MEXICO 87401

July 19, 1977

U.S. Department of Interior Geological Survey P.O. Box 959 Farmington, NM 87401

Attention: Mr. P. T. McGrath

District Engineer

RE: Development Plan for Surface Use Kirby Exploration Company Hanlad Federal #1 1450' FNL & 1450' FWL Sec 31, T26N, R12W Nipp Pictured Cliff San Juan County, New Mexico

Gentlemen:

Attached is the "Application for Permit to Drill" (form #9-331C) for the subject well. Also enclosed are the following items: surveyor's plat, drill site plat, vicinity map and archaeologists report. Mr. Bob Moore of the Bureau of Land Management, Mr. Lee Freeman of the United States Geological Survey and Ms. Pat Zarnowski of the Agency of Conservation Archaeology have inspected the site.

The development plan for surface use is as follows:

Points 1, 3, 4, 6, & 9 Vicinity map and drill site plat attached.

- Point 2. Water bars will be used on all roads where necessary.
- Point 5. Water for drilling will be trucked from the San Juan River approximately 25 miles to the north.
- Point 7. A waste disposal pit will be provided for the garbage and trash.

 Location shown on drill site plat. Drilling fluids will be contained in reserve pit until such time as evaporation occurs and then pits will be covered.
- Point 8. No camps or airstrip.

U.S. Department of Interior Page 2 July 19, 1977

- Point 10. Should the well be a commercial producer, it will be equipped to facilitate producing operations with all drilling pits filled, location leveled and well site reseeded in compliance with current Bureau of Land Management seeding requirements. During dry out time required for the reserve pit it will be fenced to eliminate livestock entry. All facilities will be painted grey: Federal Standard 595-36357
- Point 11. The location is on a sandy hill. Principle vegetation is Mormon Tea, Blue Gramma, Ring Muhly and Prickly Pear. Access to location will be via 100' of new road from an existing road to the east.

Point 12.

John Alexander
3E Company, Inc.
P.O. Box 190
Farmington, New Mexico 87401

Phone: 505-327-4020

Point 13. I hereby certify that I or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Kirby Exploration Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

7-19-77

John Alexander

Should further information be desired, please advise.

alm (Ol

Yours very truly,

John Alexander

JA:st

Attachments