		/		
	HO. OF COPIES RECEIVED	7		•
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	P C 10.
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C
	U.S.G.S.	AUTHORIZATION TO TRA	AND	Effective 1-1-65
	LAND OFFICE	AOTHORIZATION TO TR	ANSPORT OIL AND TA TORK	
	TRANSPORTER OIL	_		
	OPERATOR GAS	-	MAR	[]]
1.	PROBATION OFFICE MAR 1 4 1984			
	TEXACO Inc.,			
	Address DIST. 3			
	P. O. Box 2100, Denver, Colorado 80201			
	Reason (1) for filing (Check proper box		Other (Please explain)	
	New W	Change in Transporter of: Oil Dry Go	gs	
	Change in OPERATOR	Casinghead Gas Conde	nsate	
	If change of ownership give name,	Dama Dahmalaum Gaum	1625 Buondana Ba	
	and address of previous owner	Dome Petroleum Corp.,	, 1625 Broadway, De	enver, Colorado
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Nonle, Inciding F	ormeton Kind of Le	, Lease ite
	HANLAD FEDERAL		State, Fed	eral or Fee Feberal 32641
	Unit Letter F : 145	50 Feet From The NOTH Lir	ne and 1450 Feet Ero	m The WEST
			1 did 1 eet 1 to	in the <u>5000</u>
	Line of Section 3	ownship 26N Range	12W, NMPM, SAD	JUAN County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
İ	Name of Authorized Transporter of Casinghead Gas of Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	El PASO NATURAL GAS CO. BOX 990 FARMINGTON N.M 87401			
	If well produces oil or liquids, Unit Sec. Twp. Rge. is gas actually connected? When			
	give location of tanks.		1 100	W-728-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
.,.	Designate Type of Completi	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spaades	Date Compi. Ready to Prod.	rotar Depth	F.B.1.D.
	Elevations (DF, RAB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tuking Depth
•	Ferforations			Depth Casing Shoe
	Pendiditens			
		TUBING, CASING, ANI	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		:		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
i	Date First New Cil Hun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	1	Tubing Pressure	Casing Resource	Choke Size
	Length of Test	. during Fress are	DEGENE	
	Actual Prod. During Test	OiBbla.	Water Bals.	Gge - MCF
	— MAY 0 7103A			
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
			DIST 1	
;	Testing Wethod (pitot, back pr.)	Tuning Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CF	OIL CONSERV	VATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		MAY	07 1984
			APPROVED	, 19
	Commission have been complied to the species true and complete to the	with and that the information given e best of my knowledge and belief.	BY Stank	
	TEXACO Inc. as Opera	ator for Texaco Oils	Inc. SUPERVISOR DISTRICT # 3	
			1	n compliance with RULE 1104.
	lha R. many		If this is a contest for all	owable for a newly drilled or deepens
-		otue)	well, this form must be accome tests taken on the well in accome.	panied by a tabulation of the deviation
	oup to		11	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOCC (3) JUH COP ARM

(Title)

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