Form 3160-5 (November 1983) (i ormerly 9-331)

16.

UNITED STATES SUBMIT IN TRIPLICATE® Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

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BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

	TA	r. r	T 0	-3		,			
6.	17	IND	IAN,	Al	LC	TTEE	OR	TRIBE	NAME

	(Do not use this form for proposals to drift or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		
1.	OIL GAS X OTHER	7. UNIT AGREEMENT NA	ME
2.	Texaco Inc. RECEIVED /	8. FARM OR LEASE NAM Hanlad Fed	
	P.O. Box EE, Cortez, CO. 81321 SEP 1 3 1985	9. WBLL RO.	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface BUREAU OF LAND MANAGEMENT 1450 FIL & 1450 FWL, FARMINGTON RESOURCE AREA	10. FIELD AND POOL, OF Nipp Pictur 11. SEC., T., E., M., OR B. SURVEY OF AREA	ced Cliff
14	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec.31, T26N	
	6145 GR	12. COUNTY OF PARISE San Juan	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	XX	SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)				(Note: Report resi	ults of multiple appletion Repor	e completion on Well't and Log form.)	i

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) *

Texaco Proposes to abandon this well using the following procedure, subject to managerial approval. Approval of this procedure should be granted within 90 days. Prior to initiating plugging operations your office will be notified so that a representative can witness. Procedure:

- 1.) TIH 1 1/2" tubing to PBTD (1251'). MIRUSU.
- Rig up cement pump trucks to tubing. Spot 16 sxs of class B neat 2.) TOOH w/tubing.
- 3.) Rig up cement pump trucks to casing. Pump 34 sxs of class B Neat Squeeze perfs & Leave casing full to surface.
- Erect P & A Marker and clean and reseed location. 4.)

OIL CON. DIV.

18 I haraby soutifu that the family Island	APPROVED	
18. I hereby certify that the foregoing is true and correct SIGNEY R- Many TITLE AREA SUPT.	DATE 9/12/85	
(This space for Federal or State office use)		┡
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	SEP 1 9 1985	L
BLM (5) - NMOGCC (3) - JNH-AJS-ARM	AREA MANAGER	
*See Instructions on Reverse Side	FARMINGTON RESOURCE AREA	