

District I
P.O. Box 1980, Hobbs, NM 88241-1980

District II
P.O. Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 21, 1994

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address J. K. Edwards Associates, Inc. 1401 17th Street, Suite 1400 Denver, CO 80202		2 OGRID Number 011307
		3 Reason for Filing Code CH
4 API Number 30-045-226500	5 Pool Name Waw Fruitland-PC	6 Pool Code 87190
7 Property Code 13117	8 Property Name Frew Federal	9 Well Number 6

II. 10 Surface Location

UL or lot no. F	Section 19	Township 26N	Range 12W	Lot. Idn	Feet from the 1850	North/South Line N	Feet from the 1850	East/West Line W	County San Juan
11 Bottom Hole Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code F	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
007057	El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79978	1389330	G	Gas Transporter

RECEIVED
NOV - 6 1996

IV. Produced Water

23 POD 1389350	24 POD ULSTR Location and Description
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OIL CON. DIV.
DIST. 3

V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations
30 Hole Size	31 Casing & Tubing Size	32 Depth Set	33 Sacks Cement	

VI. Well Test Data

34 Date New Oil	35 Gas Delivery Date	36 Test Date	37 Test Length	38 Tbg. Pressure	39 Csg. Pressure
40 Choke Size	41 Oil	42 Water	43 Gas	44 AOF	45 Test Method

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *J. Keith Edwards*

Printed Name: J. KEITH EDWARDS

Title: PRESIDENT

Date: 11/1/96

Phone: 303/298-1400

OIL CONSERVATION DIVISION

Approved by: *J. Keith Edwards*

Title: SUPERVISOR DISTRICT #3

Approval Date: NOV - 6 1996

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Dana L. Delventhal Dana L. Delventhal Redwolf Production, Inc.- 015913
Previous Operator Signature Printed Name Vice-President 9/13/96

Effective September 1, 1996

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CESVR. ☐ Other _____

2. NAME OF OPERATOR

Dome Petroleum Corp.

3. ADDRESS OF OPERATOR

501 Airport Drive, Suite 107, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FNL & 1850' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 0560223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Frew Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Waco, Southland -
NIPP Pictured Cliff

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 19, T26N, R12W

12. COUNTY OR
PARISH
San Juan13. STATE
New Mexico

15. DATE SPUDDED

1-11-79

16. DATE T.D. REACHED

1-16-79

17. DATE COMPL. (Ready to prod.)

2-12-79

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6088' GR

19. ELEV. CASINGHEAD

6088

20. TOTAL DEPTH, MD & TVD

1330

21. PLUG, BACK T.D., MD & TVD

1297

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10' - 1330'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1176' - 1200' Pictured Cliff

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric Log, Formation Density/Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	15.50#	41'	7 7/8	35 sacks	None
2 7/8"	6.50#	1329'	4 3/4	150 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1184' - 1186', 1189' - 1195' with 2 jet
shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1184'-1186',	Foam frac with 24,000#
1189'-1195'	10-20-sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/28/79		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/12/79	3	3/4"	→	0	89	0	----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
38 psi	SIP - 210	→	0	717	0	-----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold - Test Vented

TEST WITNESSED BY

H. D. Hollingsworth

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. D. HollingsworthTITLE Drilling ForemanDATE 2-14-79

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMO CC

INSTRUCTIONS

Free Fed #6

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;">MEAS. DEPTH</div> <div style="width: 55%;">TOP TRUE VERT. DEPTH</div> </div>
				<div style="text-align: center;">Pictured Cliff Fruitland Farmington</div>	<div style="text-align: center;">1170 730 380</div>