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DISTRIBUTEDA			/
SANTA FE		CONSERVATION COMMISSION	Form C+104  Supersedes Old/C-104 and C-11
FILE	REGUEST	FOR ALLOWABLE AND	Effective 1-1-95
U.S.G.5.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRAL PORTER OIL	+		
GAS   /	1		
PROBATION OFFICE			AP1 30-045-22651
Cperator	4		74 1 30 0-3-22031
DOME PETROLEUM COR	PORATION		
501 Airport Drive,	Suite 107, Farmington,	New Mexico 87401	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well X	Change in Transporter of:  Oil Dry C	ias [	
Change in Ownership	Ħ	ensate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND Decision Name	LEASE   Well No.; Pool Name, Including	Formation Kind of Leas	
FREW FEDERAL	; I	- PICTURED CLIFF State, Feder	oler Fee FEDERAL 0560223
Location			
Unit Letter J : 185	O Feet From The SOUTH L	ine and 1450 Feet From	The EAST
Line of Section 19 Tov	waship 26N Range	12W , NMPM, SAN JU	AN County
		4.5	
DESIGNATION OF TRANSPORT		Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which appro	oved copy of this form is to be sent)
EL PASO NATURAL GA		Box 990, Farmington,	
If well produces oil or liquids,	Unit Sec. Twp. Fige.		nen
give location of tanks.	<u> </u>	NO	
If this production is commingled with COMPLETION DATA	h that from any other lease or pool	, give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completic	<u></u>	X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1242
01/08/79 Elevations (DF, RKB, RT, GR, etc.)	02/08/79  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6057 GR	PICTURED CLIFF	1109	
Perforations			Depth Casing Shoe
1109'-1111', 1124'	- 1126', 1128-1136'		
		ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	35 sacks
7 7/8" 4 3/4"	5号" 2 7/8"	1276'	140 sacks
- 3/1	2 1/ 0		
TEST DATA AND REQUEST F			l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours)    Producing Method (Flow, pump, gas i	ift, etc.)
Date : Het New Oil Non 10 10m2			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			C- NCS
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas-MCF
			JUN 4 1979
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Colden CON. COM.
Actual Pred. Test-MCF/D	Length of Test	Dois. Concensules MMCF	DIST. 3
492.4 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BACK PRESSURE	204 psi	204 psi	3/4"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. HOLLINGSWORTHSignature)

DRILLING FOREMAN (Tule)

June 4, 1979

(Dute)

OIL CONSERVATION COMMISSION

JUN 1 1 M D APPROVED\_ By Original Signed by A. A. Mandrick

SUPERVISOR DISTRICT # 3

TITLE .

This form is to be filed in compi.ance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.