## HERE OF OTHE CONCEPUNITION CONSTRUCTOR Form C-104 "LEGULST FOR A LOSABLE Supersedes Old C-103 and C-110 Aug) Effective 1-1-05 AUTHORIZATION TO TRANSPORT OIL AND HATURAL GAS CORTLA OPERALUM API 30-045-22652 PROBATION OFFICE Operator DOME PETROLEUM CORP 501 Airport Drive, Suite 107, Farmington, New Mexico Reason(s) for filing (Check proper box) 501 Other (Please explain) XNew Well Change in Transporter of: Recompletion CIL Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease Name Kind of Lease Lease No. WAW FRUITIAND-PICTURED CLIFF State, Federal or Fee NM0560223 FEDERAL FREW FEDERAL Location Feet From The SOUTH 1687 1850 EAST Unit Letter \_\_Line and \_ 12W SAN JUAN Township Range , NMPM, Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas \_\_\_\_ Address (Give address to which approved copy of this form is to be sent) BOX 990, FARMINGTON, NEW MEXICO Is gas actually connected? When EL PASO NATURAL GAS COMPANY Twp. F.ge. If well produces oil or liquids, If this production is commingled with that from any other lease or rool, give commingling order number: IV. COMPLETION DATA Workover Oil Well Gas Well New Well Deepen Same Res'y, Diff. Res'y Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 01/02/79 08/30/79 1230' 875 Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth FARMINGTON 580' 6066 GR Depth Casing Shoe Perforations 1223' 580'-590' 2 jet shots/ft. TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 35 sacks 7 7/8" 5 1/2" 43 ' 2 7/8" 4 3/4" 1223' 130 sacks (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Cosing Pressure 1 ength of Test Turino Pressure Water - Bbls. Actual Prod. During Test 01.-51.0 GAS WELL Pris. Concensate/MMCF Alle Choke Siz Cosing Pressure (Shut-in) Tubing Pressure (Shut-in ) Testing Method (pitot, back pr.) 220 psi 220 psi 3/4" BACK PRESSURE TION COMMISSION 3 1 1979 I. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ TITLE DEPUTY OIL & GA This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened H.D. HOLLINGSWORTHurwe) well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

DRILLING & PRODUCTION FOREMAN

September 14, 1979

(Title)

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.