HO. OF COPIES RECEWED	i e	/	
DISTRIBUTION	NEW MEXICO OII	CONSERVATION COMMISSION	Form C - 104
SANTA FE	1	T FOR ALLOWABLE	Supersedes Old C-104 as
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TH	RANSPORT OIL AND NATUR	_
TRANSPORTER OIL			BEIVEM
OPERATOR GAS		43	
PRORATION OFFICE		MAI	R 1 4 1981
TEXACO Inc.,		_	ON DIV
P. O. Box 21	00, Denver, Colorado		UST. 3
Reason for filing (Check proper)	boxj	Other (Please explain)
New W.	Change in Transporter of:		
Recompletion		Gas	
Change in OPERATOR		densate	
change of ownership give named address of previous owner	*Dome Petroleum Corp	., 1625 Broadway, 1	Denver, Colorado
DESCRIPTION OF WELL AN	Well No. Pool Name, Including		
FREW FEDERAL	14 BISTI FACINI	INGTON State, F	Federal or Fee FEDERA 05602
	587 Feet From The SOUTh	3	From The EAST
			
Line of Section 29	Township 26N Range	DW, NMPM, SI	AN JUAN C
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL OIL OR CONDENSATE	Address (Give address to which	approved copy of this form is to be sen
Name of Authorized Transporter of	Casinghead Gas 1 or Dry Gas 52	Address (Give address to which	approved copy of this form is to be sen
		Pox 990 FAMINGTO	ninewmexico 87401
El PASO NATURAL If well produces oil or liquida,	Unit Sec. Twp. Page.	Is gas actually connected?	When
give location of tanks.	· · · · · · · · · · · · · · · · · · ·	JUCS LICE	16-60
f this production is commingled	with that from any other lease or po-	ol, give commingling order numbe	**
COMPLETION DATA			
	Gil Well Gas Wel		
Designate Type of Compl	etion - (X)	New Well Workover Deep	Plug Back Same Res/v. Diff
Designate Type of Compl	Date Compl. Ready to Prod.	New Well Workover Deep	Plug Back Same Resty. Diff
Designate Type of Compl	Date Compl. Ready to Prod.	New Well Workover Deep	P.B.T.D.
Designate Type of Compl	Date Compl. Ready to Prod. Name of Producing Formation	New Wel! Workover Deep Total Depth Top C!1/Gas Pay	Plug Back Same Resty. Diff
Designate Type of Compl	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deep	Plug Back Same Resty. Dif.
Designate Type of Compl Date Spudoed Elevations (DF, RKB, RT, GR, etc.) Ferforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING,	Total Depth Top CU/Gas Pay AND CEMENTING RECORD	Plug Back Same Resty. Difference P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Compl Date Spudoed Elevations (DF, RKB, RT, GR, etc.) Ferforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING,	Total Depth Top CU/Gas Pay AND CEMENTING RECORD	Plug Back Same Resty. Difference P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Compl Date Spudoed Elevations (DF, RKB, RT, GR, etc.) Ferforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING,	Total Depth Top CU/Gas Pay AND CEMENTING RECORD	Plug Back Same Resty. Difference P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Compl Date Spudaed Elevations (DF, RKB, RT, GR, etc.) Ferforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of law depth or be for full 24 hours)	Plug Back Same Resty. Diff P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Compl Date Spudoed Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. C. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE T FOR ALLOWABLE (Test must able for thi	Total Depth Top C!!/Gas Pay AND CEMENTING RECORD DEPTH SET	Plug Back Same Resty. Diff P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Compl Date Spudoed Elevations (DF, RKB, RT, GR, etc.) Ferforations HOLE SIZE TEST DATA AND REQUESTOIL, WELL	Date Compl. Ready to Prod. C. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE T FOR ALLOWABLE (Test must able for thi	Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of law depth or be for full 24 hours)	Plug Back Same Resty. Diff P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Compl Date Spudaed Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test	Date Compl. Ready to Prod. C. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE T FOR ALLOWABLE (Test must able for this	Total Depth Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of land depth or be for full 24 hours) Producing Method (Flow, pump	Plug Back Same Resty. Diff P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and oil and must be equal to or exceed to gas lift, etc.)
Designate Type of Compl Date Spudaed Elevations (DF, RKB, RT, GR, en Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date Firet New Oil Bun To Tanks	TUBING, CASING, CASING & TUBING SIZE TFOR ALLOWABLE (Test must able for this able fo	Total Depth Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of like depth or be for full 24 hours) Producing Method (Flow, pump) Producing Method (Flow, pump) Water-MAY 0 71984	Plug Back Same Resty. Difference
Designate Type of Compl Date Spudaed Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, CASING & TUBING SIZE TFOR ALLOWABLE (Test must able for this able fo	Total Depth Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of line depth or be for full 24 hours) Producing Method (Flow, pump) Producing Method (Flow, pump) Water-MAY 0 71984 OIL CON. DIV	Plug Back Same Resty. Diff P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and oil and must be equal to or exceed to gas lift, etc.) Choke Size Gas-MCF
Designate Type of Compl Date Spudaed Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test	TUBING, CASING, CASING & TUBING SIZE TFOR ALLOWABLE (Test must able for this able fo	Total Depth Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of like depth or be for full 24 hours) Producing Method (Flow, pump) Producing Method (Flow, pump) Water-MAY 0 71984	Plug Back Same Resty. Diff P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and oil and must be equal to or exceed to gas lift, etc.) Choke Size Gas-MCF
Designate Type of Compl Date Spudaed Elevations (DF, RKB, RT, GR, en Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. C. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE T FOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure Oil-Bbis.	Total Depth Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of line depth or be for full 24 hours) Producing Method (Flow, pump) Producing Method (Flow, pump) Water-MAY 0 71984 OIL CON. DIV	Plug Back Same Resty. Diff P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Dad oil and must be equal to or exceed so, gas lift, etc.) Choke Size Gas-MCF
Designate Type of Compl Date Spudaed Elevations (DF, RKB, RT, GR, en Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Front Test-MCF/C Testing Method (pirot, back pr.)	Date Compl. Ready to Prod. TUBING, CASING, J CASING & TUBING SIZE TFOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure Circle Bbis. Tubing Pressure (Shut-in)	Total Depth Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of like depth or be for full 24 hours) Producing Method (Flow, pump) Producing Method (Flow, pump) Water-MAY 0 71984 OL CON. DIV Bels. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sad oil and must be equal to or exceed in gas lift, etc.) Choke Size Gravity of Condensate
Designate Type of Compl Date Spudaed Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual From Test-MORA	Date Compl. Ready to Prod. TUBING, CASING, J CASING & TUBING SIZE TFOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure Circle Bbis. Tubing Pressure (Shut-in)	Total Depth Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of like depth or be for full 24 hours) Producing Method (Flow, pump) Producing Method (Flow, pump) Water MAY 0 71984 OIL CON. DIV Beis. Condensate MacF Casing Pressure (Shut-in) OIL CONS	Plug Back Same Resty. Difference
Designate Type of Compl Date Spudaed Elevations (DF, RKB, RT, GR, en Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual From Test-WOF/A Testing Weiked (pitot, back pro-	Date Compl. Ready to Prod. TUBING, CASING, J CASING & TUBING SIZE TFOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure Our-Bbis. Lengin of Test Tubing Pressure (Shut-in) IANCE	Total Depth Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of lines and the production of the production	Plug Back Same Resty. Difference
Designate Type of Compl Date Spudaed Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUESTOIL WELL Date Firet New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual From Test-MCE/A Testing Method (pitot, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complicative is true and complete to	Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE TFOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure Cit-Bbis. Lengin of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservatied with and that the information glio the best of my knowledge and helical	Total Depth Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of la depth or be for full 24 hours) Producing Method (Flow, pump DIST 3 Bels. Condensale/MMCF Casing Pressure (Shut-in) OIL CONStion APPROVED Manual Dist 3 OIL CONStion APPROVED	Plug Back Same Resty. Difference P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT Choke Size Gravity of Condensate Choke Size ERVATION COMMISSION Y 0 7 1984
Designate Type of Compl Date Spudaed Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUESTOIL WELL Date Firet New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual From Test-MCE/A Testing Method (pitot, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complicative is true and complete to	Date Compl. Ready to Prod. TUBING, CASING, CASING & TUBING SIZE TFOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation gives the said that the information gives	Total Depth Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of la depth or be for full 24 hours) Producing Method (Flow, pump DIST 3 Bels. Condensale/MMCF Casing Pressure (Shut-in) OIL CONStion APPROVED Manual Dist 3 OIL CONStion APPROVED	Plug Back Same Resty. Diff P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT Choke Size Gravity of Condensate Choke Size ERVATION COMMISSION
Designate Type of Compl Date Spudaed Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUESTOIL WELL Date Firet New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual From Test-MCE/A Testing Method (pitot, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complicative is true and complete to	Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE TFOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure Cit-Bbis. Lengin of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservatied with and that the information glio the best of my knowledge and helical	Total Depth Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of la depth or be for full 24 hours) Producing Method (Flow, pump Producing Method (Flow, pump DIST 3 Bels. Condensate/MMCF Casing Pressure (Shat-in) OIL CONS APPROVED Inc. TITLE SUPER	Plug Back Same Resty. Difference

but. mont

Field Supt.

3-9-84

(Signature)

(Tule

(Lete

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply moleted wells.

