

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 840, Farmington, NM 87499 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL & 1850' FWL
Section 29, T26N, R12W

5. Lease Designation and Serial No.

NM-0560223

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Frew Federal 13

9. API Well No.

30-045-22653

10. Field and Pool, or Exploratory Area

WAW Fruitland Sand PC

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas did not test the Farmington Sand as proposed in Sundry Notice dated 10/5/92

12/30/92 MIRU JC Well Service. Pulled out of hole with 33 joints of 1-1/4" tubing at 1087'. Hauled to Piedra (MT #1436 - 1/4/93). Tie onto 2-7/8" casing, establish injection rate 3 BPM at 100 psi. Bullhead 35 sx neat cement, yield 1.15 cu.ft./sx, density 15.6#/gal, caught 300 psi last 4 sack. Shut well in. Tied onto annulus, pumped 5 sx neat cement into annulus @ 75 psi. Shut well in. WO dryhole marker.

RECEIVED
JAN 28 1993
OIL CON. DIV.
DIST. 3RECEIVED
BLM MAIL ROOM
JAN 14 AM 11:33
U/O FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date

1/13/93

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

AREA MANAGER